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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		l	
IRANSPORTER	OIL	<u> </u>	
	G A S	<u> </u>	
OPERATOR			

TW MEXICO OIL CONSERVATION COMMISSIO

Fbrm C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURAL GAS			
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Rial Oil Com	pany				
Address	<u>* </u>				
P. O. Drawer		79702			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Change of Opera	tor		
New Well Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate			
Operator change of www.sirkip give name	7. 7. 3		- 70702		
nd address of previous over	K. K. Amini P.O. D	Drawer 3068 Midland, Texas	s 79702		
Operator ESCRIPTION OF WELL AND	LEASE.	· · · · · · · · · · · · · · · · · · ·			
Lease Name	Well No. Pool Name, Including Fo	.	Lease No.		
Exxon "A" State	1 North Vacuum	Abo State, Federal or F	e State B-936		
Location	Court	and 660 Feet From The	East		
Unit Letter P : 46	O Feet From The South Line	and 660 Feet From The	nasc		
Line of Section 36 To	waship 16S Range	34E , NMPM, Lea	County		
			•		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS (X) or Condensate	S Address (Give address to which approved co	opy of this form is to be sent)		
Mobil Pipeline Compar		P. O. Box 1073, Midland,	<u> </u>		
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which approved co	opy of this form is to be sent)		
Phillips Petroleum Co	mpany		4004		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When 2/26/76			
give location of tanks.	' P 36 16S 34E	<u>ycs</u>	720/10		
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool, a				
		New Well Workover Deepen Plu	g Back Same Resty. Diff. Resty.		
Designate Type of Completi	1	Total Depth P.1	B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Perforations		De	pth Casing Shoe		
	THOMAS CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
NOUG STEE					
THE AND DECISION E	ODD AT TOWART E (Test must be of	ter recovery of total volume of load oil and t	nust be equal to or exceed top allow-		
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)		
	Tubing Prossure	Casing Pressure Ch	oke Size		
Length of Test	I doing Prosects				
Actual Prod. During Test	OII-Bbis.	Water-Bbls. Go	is-MCF		
,					
		·			
GAS WELL	Length of Test	Bbls, Condensate/MMCF Gr	avity of Condensate		
Actual Prod. Test-MCF/D	Zongui of 1991				
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in) Ch	noke Size		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION	ON COMMISSION		
	and the Oil Connection	APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig Shami by			
		Discourse and the second secon			
		TITLE	A second		
5.45		This form is to be filed in comp	oliance with RULE 1104.		
		Il wast this form must be accompanied	If this is a request for allowable for a newly drilled or despend		
(Signature)		tents taken on the well in accordance with Rock it.			
Comptroller (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	/1/77	Fitt out only Contions I II I!	I, and VI for changes of ewner,		
	lare)	well name or number, or transporter of	or other seem enable or considered		

RELEIVED

SEF 1977

OIL CONSERVATION COMM. HOBBS, N. M.