

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SLEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator K. K. Amini	8. Farm or Lease Name Exxon "A" State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701.	9. Well No. 1 1
4. Location of Well UNIT LETTER P 460 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4036.7 GR	12. County Lea


Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 10/19/75 - Mirt; spudded @ 4:00 P.M.
- 10/22/75 - T.D. 1680'; ran 39 jts.(1693.05') 8 5/8" 8rd K-55 ST & C 24# casing; set w/ 460 sks. Howco Lite w/ 1/4# Floseal per sk. and w/ 300 sks. Class "C" w/ 2% CC per sk. Plug down @ 5:15 A.M. 10/22/75, tested to 1000#; held okay, W.O.C. 12 hrs. Prepare to drill ahead.
15 W.O.C. MIN. W.O.C.
- 11/13/75 - T.D. 8980'; ran 245 jts. 10.5# & 11.60# 4 1/2" casing set @ 8980' set w/ 250 sks. Howco Lite w/ 3/4 of 1% CFR-2 per sk., 300 sks. Howco Lite and 250 sks. Class "C" 50/50 Pozmix w/ 8# salt per sk. and 3/4 of 1% CFR-2 per sk., plug down @ 11:15 A.M. 11/13/75. Tested to 1000#, held okay; W.O.C. 24 hrs., prepare to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE 11/25/75

APPROVED BY _____ TITLE _____ DATE 

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 26 1975

OIL CONSERVATION COMM.
HOBBS, N. M.