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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name West Knowles
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2130 FEET FROM East THE LINE, SECTION 34 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3788' RKB 3775 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 11,580' on 12-1-75. Ran electric logs. Based on electric logs and drill stem tests, well was determined to be non-commercial. After obtaining permission from NMOCC on 12-2-75, well was plugged as follows:

40 sx from 11,580'-11,480' across top of Atoka
40 sx from 9,800'- 9,700' across top of Wolfcamp
40 sx from 7,950'- 7,850' across top of Drinkard
40 sx from 6,380'- 6,280' across top of Paddock
40 sx from 4,870'- 4,770' across top of San Andres
50 sx from 4,150'- 4,250' across 8-5/8" shoe at 4200'

Cut 8-5/8" casing at 1,011' and pulled 25 jts 1004.85' of 8-5/8" 24# K-55 ST&C. Spotted 75 sx from 1,060'-960' across 8-5/8" stub
75 sx from 430'-330' across 13-3/8" shoe at 384'
10 sx at surface.

Mud of 8.6 PPG (used to drill well) was spotted between all cement plugs. Installed dry hole marker. Plugging operations were completed 12-3-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE December 8, 1975

Orig. Signed by

John D. Ryan

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-MEC, 1-LMC, 3-NMOCC, 1-Well file