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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator <u>Mesa Petroleum Co</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>904 Gihls Tower West, Midland, Texas 79701</u></p>		<p>8. Farm or Lease Name <u>West Knowles</u></p>
<p>4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.</p>		<p>9. Well No. <u>7</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3775' GR</u></p>		<p>10. Field and Pool, or Wildcat <u>Casey Strawn</u></p>
		<p>12. County <u>Lea</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9:00 AM, 10-30-75. Drilled to 407' with 17½" bit. Ran 11 joints 13-3/8" 54.50# (387.28') and set at 384'. Installed guide shoe with 1 centralizer 10' above shoe. Cemented with 425 sacks Class "C" 2% cc. PD at 6:00 PM, 10-30-75 and circulate 25 sacks cement. WOC - 24 hrs. Tested casing to 750 psi - 30 min - OK. Drilled to 4200', 11-5-75. Ran 8-5/8" casing (1,999.77' of 32# on bottom, 2,215.84' of 24# on top) total of 4,216.81 set at 4200 RKB. Installed Howco guide shoe and insert float. Installed centralizer 4190', 4113', 4029', 3944'. Pumped 20 BW and 400 sx Class H w/2% cc (15.6 PPG). Bumped plug at 8:45 PM with 1500 psi. Pressured to 1800 psi. Released pressure, float held. Ran temp survey, top cement 3250'. Pressured casing to 1500 psi for 30" after waiting 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>November 7, 1975</u>
APPROVED BY <u>Dist. 1, Santa Fe</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, NMOCC, MPH, MC (6 W I Partners)