

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

FE-
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
Johns "B" LC 058408B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johns "B"

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Corbin ABO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 26, T-17-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR
P. O. Box 2990 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 660' FEL, Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
KDB +3969, GR +3958

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/7/87 Rigged up X-pert well service for plugging operation. Circulated 5 1/2" casing full with 9.5 ppg mud from 3840' to surface with open-ended 2 3/8" tubing. Pulled bottom of tubing up to 3600'. rigged up BJ-Titan. BJ-Titan mixed and pumped 25 sx Class "C" neat cement (14.8 ppg, yield 1.32 cu ft/sk) and balanced plug from 3600' to 3353' by displacing with 9.5 ppg mud. Perforated 5 1/2" & 8 5/8" casing at 2300'. Set Elder cement retainer at 2208'. BJ-Titan mixed and pumped 400 sx class "C" with 10% salt/sk (14.8 ppg, yield 1.32 cu ft/sk) leaving 35' equivalent on top of retainer and displaced with 9.5 ppg mud. Perforated 5 1/2" & 8 5/8" casings at 400'. Set Elder cement retainer at 306'. BJ-Titan mixed and pumped 175 sx class "C" neat cement. Had good cement returns to surface. Left 35' equivalent on top of retainer. Circulated 5 1/2 casing with fresh water from 270' to surface. Bottom of tubing at 100'. BJ-Titan mixed and pumped 10 sx class "C" neat cement for top plug.

7/8/87 Abandonment marker erected according to specifications. Field inspector said re-seeding not necessary. Site ready for inspection.

ACCEPTED FOR RECORD

AUG 25 1987
SJS

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald E. Smelley
Ronald E. Smelley

(This space for Federal or State office use)

TITLE

Dist. Prod. Mgr.

DATE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

CARLSBAD, NEW MEXICO

Aug 28 8 36 AM '87
CARRIZO RESOURCE
AREA HEADQUARTERS

RECEIVED

*See Instructions on Reverse Side