

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

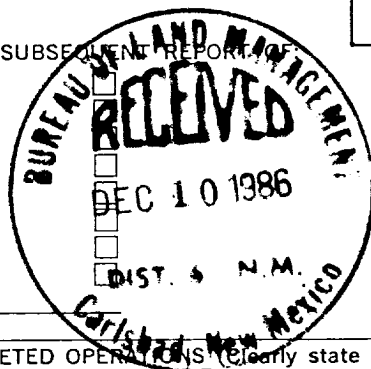
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Fina Oil & Chemical Company
3. ADDRESS OF OPERATOR
P. O. Box 2990, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL 660' FEL Sec. 26
AT TOP PROD. INTERVAL: T-17-S R-32-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☒
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☒
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☒
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
Johns "B" LC058408B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Johns "B"
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Corbin (Abo)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-17-S R-32-E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3959.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Tbg is stuck at 6217' due to collapsed production csg. Well had gone to producing all wtr. Present completion zone is not economical to repair csg.
- 2) Propose to sqz present perms 8394-8764 w/200 sx Cl "H". Cut tbg @ 6200' Circ well w/10 ppg brine. Run FPI on 5 1/2" csg, cut at free point, and pull 5 1/2" csg. Spot cmt plugs 50' in and out of 5 1/2" csg. Spot cmt plugs 50' in and out of 8 5/8" csg.
- 3) (Perforate, acidize, and sand frac if necessary in the Premier Sand f/4181'-4222').

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Phillip D. Miller TITLE Petroleum Engr II DATE 11-17-86Original: Spd. Charles S. Deaton (This space for Federal or State office use)APPROVED BY Area Manager TITLE _____ DATE 1-6-87

CONDITIONS OF APPROVAL, IF ANY:



1986
JUL 1986
OFFICE
OF THE
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OF
THE
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