

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 058408 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns "B"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Corbin, Abo11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 26, T-17-S,
R-32-E, NMPM**12. COUNTY OR
PARISH**Lea**

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

AMERICAN PETROFINA CO. OF TX

3. ADDRESS OF OPERATOR

Box 1311, Big Spring, TX 79720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FSL, 660' FNL, Sec. 26, T-17-S, R-32-E**At top prod. interval reported below****At total depth**

14. PERMIT NO.

DATE ISSUED

APR 6 1976

U. S. GEOLOGICAL SURVEY
MEXICO

15. DATE SPUDDED

11-27-75

16. DATE T.D. REACHED

12-29-75

17. DATE COMPL. (Ready to prod.)

1-14-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3969 DF

19. ELEV. CASINGHEAD

3958

20. TOTAL DEPTH, MD & TVD

8799'

21. PLUG, BACK T.D., MD & TVD

8779'

22. IF MULTIPLE COMPL.,

HOW MANY*

--

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8799

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8394' - 8764', ABO25. WAS DIRECTIONAL
SURVEY MADE**Yes**

(Deviation only)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Laterlog, Gamma Ray Neutron & Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		353'	17"	350	-0-
8-5/8"		4459'	11"	600	-0-
5-1/2"		8799'	7-7/8"	300	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	8350'	None

31. PERFORATION RECORD (Interval, size and number)

8710' - 8764' (1/2" dia. - 56 holes)**8394' - 8515' (1/2" dia. - 80 holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8710' - 8764'	20,000 gal 20% acid
8394' - 8515'	20,000 gal 20% acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-14-76		Pumping - 1-1/2" insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-76	24	--	→	66	172	20	2600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	66	172	20	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel - balance sold

TEST WITNESSED BY

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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.C. Chapman

J.C. Chapman

TITLE Asst. Dist. Mgr. of Prod.

DATE April 5, 1976

WJP/jb

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Abo	8385'	8537'	Gas to surface 56 min. Recovered 400' heavy oil and gas cut drilling fluid. 15 min preflow - 172 psi; 90 min initial shutin - 2564 psi; 90 min final flow - 186 psi; 180 min final shut in - 2612 psi.
			Yates Queen San Andres Glorieta Abo
			2480' 3515' 4274' 5910' 8394'
			Electric log transmitted via NMOC 3-30-76.