

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROPRATION OFFICE	

I. OPERATOR

Operator
AMERICAN PETROFINA CO. OF TX

Address
Box 1311, Big Spring, TX 79720

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER UNLESS AN EXCEPTION TO E-4076 IS OBTAINED
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Johns "B"

Well No.
5

Pool Name, Including Formation
Corbin, Abo

Kind of Lease
State, Federal or Fee Federal

Lease No.

Location
Unit Letter P ; 330 Feet From The South Line and 660 Feet From The East

Line of Section 26 Township 17-S Range 32-E, NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Desoro Crude Oil Co.	2237 Madison, Dallas, Texas 75201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Company	Box 2197, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	210

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					
Date Spudded 11/27/75	Date Compl. Ready to Prod. 1/14/76	Total Depth 8799'	P.B.T.D. 8779'					
Elevations (DF, RKB, RT, GR, etc.) 3969 DF	Name of Producing Formation Abo	Top Oil/Gas Pay 8710	Tubing Depth 8350'					
Perforations 8710' - 8764' and 8400' - 8515'			Depth Casing Shoe 8799'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	13-3/8"	353'	350					
11"	8-5/8"	4459'	600					
7-7/8"	5-1/2"	8799'	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-14-76	Date of Test 3-28-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 86	Oil-Bbls. 66	Water-Bbls. 20	Gas-MCF 172

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Chapman
(Signature)
Asst. Dist. Mgr. of Production
(Title)
March 29, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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CONSERVATION COM. 11

CONSERVATION COM. 11

AMERICAN PETROFINA COMPANY OF TEXAS
Johns "B" Well No. 5
Sec 26, T-17-S, 32-E, Lea Co., NM

Tabulation of deviations taken during the drilling of the above well:

<u>DEPTH</u>	<u>DEVIATION</u>
356'	1/4
668'	1/4
1107'	1/4
1607'	1
1857'	1/2
2328'	3/4
2573'	1
3076'	1
3323'	1-1/2
3690'	1
3892'	1
4072'	1-1/4
4356'	1
4460'	3/4
4863'	1/2
5108'	3/4
5358'	1/4
5609'	1/2
5858'	1/4
6108'	1/2
6356'	3/4
6395'	3/4
6639'	1
6922'	1
7175'	1
7423'	1
7522'	1
7802'	1
8045'	4
8064'	4-1/2
8133'	4
8176'	4-3/4
8206'	4-1/2
8301'	5
8360'	4-1/2
8456'	4-1/2
8537'	4-1/2
8795'	5

AMERICAN PETROFINA CO. OF TX

J. C. Chapman
Asst. Dist. Mgr. of Production

March 2, 1976

WJP/js

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