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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Clayton

9. Well No.
1

2. Name of Operator
Mathis, Spencer & Hutson

3. Address of Operator
Box 953, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat undesignated

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **S** LINE AND **660** FEET FROM

THE LINE OF SEC. **22** TWP. **15-S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **75** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) **1-17-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4190 GL**

19. Elev. Casinghead

20. Total Depth **50** 21. Plug Back T.D. **10,213** 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9774 - 82 Permian Penn

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Acoustic & Induction

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
12 3/4	34	352	17 1/2	425 sx			Regular
8 5/8	32	3418-4235	11	250			"
28		2269-3418	"	"			"
24		0-2269	"	"			"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	11.60	10,257	7/7/8		300 sx	9758	9665

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9774-76-78-80-82			9774-82	500 gal acid

33. PRODUCTION
Date First Production **76-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **76-76** Hours Tested **24** Choke Size **14/64** Prod'n. For Test Period **324** Oil - Bbl. **300** Gas - MCF **0** Water - Bbl. **925** Gas - Oil Ratio
Flow Tubing Press. Casing Pressure **packer** Calculated 24-Hour Rate **324** Oil - Bbl. **300** Gas - MCF **0** Water - Bbl. **42** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **none** Test Witnessed By **J. W. Rankin**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lillian Jones TITLE Agent DATE 1-30-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1485	1485	Red Bed				
1485	2643	1158	Anhy				
2643	2385	242	7 Rivers				
2885	3453	568	Queen				
3453	3860	407	Grayburg				
3860	4360	500	San Andres				
4360	6223	1863	Glorieta				
6223	7090	867	Tubb				
7090	7356	266	Abo				
7836	9405	1569	Wolfcamp				
9405	9750	345	Penn				
9750	10,150	400	Cisco (Bough C)				
10,150	10,260	110	Pancho Basin				