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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mathis, Spencer & Hutson		8. Farm or Lease Name Clayton
3. Address of Operator P.O. Box 953, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE S LINE AND 650 FEET FROM THE W LINE, SECTION 22 TOWNSHIP 15-S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat - Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Loa

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) **SEE RULE 1703.**

12 3/4" casing set @ 352' on 12-8-75 with 425 sacks cement. Set 24 hrs, tested with 21000 pressure. Test okay.
8 5/8" set @ 4235' on 12-16-75 with 250 sacks cement. Set 24 hrs., tested with 15000 pressure. Test okay.
4 1/2" set @ 10,257 on 1-10-76 with 300 sacks cement. Set 72 hrs., tested with 36000 pressure. Test okay.
2 3/8" set @ 9758 on 1-17-76. McGel R packer set @ 9865. Treated with 500 gals acid in perfor from 9774 to 9782.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lillian Jones* TITLE Agent DATE 1-27-76

APPROVED BY *Jerry Soren* TITLE Dist. 1, Supv. DATE 1-30-1976

CONDITIONS OF APPROVAL, IF ANY: