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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936

a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Exxon "A" State	
2. Name of Operator K. K. Amini						9. Well No. 2	
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701						10. Field and Pool, or Wildcat North Vacuum Abo	
4. Location of Well UNIT LETTER 0 LOCATED 460 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 16S RGE. 34E NMMP						12. County Lea	
15. Date Spudded 11/15/75	16. Date T.D. Reached 12/7/75	17. Date Compl. (Ready to Prod.) 1/2/76	18. Elevations (DF, RKB, RT, CR, etc.) 4038.1 GL	19. Elev. Casinghead			
20. Total Depth 8950'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 8818' - 8867'			
25. Type Electric and Other Logs Run Sidewall Neutron Porosity Log						26. Was Directional Survey Made No	
27. Type Electric and Other Logs Run Sidewall Neutron Porosity Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	1672'	12 1/4"	685 sks.	-0-		
4 1/2"	10.5# & 11.6#	8950'	7 7/8"	750 sks.	-0-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8816'	
30. TUBING RECORD				31. Perforation Record (Interval, size and number)			
				12 shots Select Fire .52 8818, 8819, 8841.5, 8849, 8849.5, 8853, 8854, 8855, 8856, 8856.5, 8866.5, 8867			
				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 8818-8867			
				AMOUNT AND KIND MATERIAL USED 20,000 Gals. Acid			
33. PRODUCTION							
Date First Production 1/2/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 18' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/3/76	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 81	Gas - MCF 81	Water - Bbl. TSM	Gas - Oil Ratio 1000-1
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 81	Gas - MCF 81	Water - Bbl. TSM	Oil Gravity - API (Corr.) 36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Joel Lawhorn	
35. List of Attachments Sidewall Neutron Porosity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 			TITLE Comptroller			DATE 1/8/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8818'	8867	12	Abo				