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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator K. K. Amini		8. Farm or Lease Name Exxon "A" State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4038.1 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐


17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/75 - Mirt; spudded @ 2:30 P. M. 11/15/75

11/17/75 - T.D. 1672', ran 38 jts. (1677.68') 8 5/8" 8rd K-55 ST & C 24# casing; set w/ 385 sks. Howco Lite 1/4# Floseal per sk. & w/ 300 sks. Class "C" + 2% CA CL2 per sk; plug down @ 1:00 A.M. 11/17/75, cement circulated, tested to 1000#; held okay; W.O.C. 18 hrs. Prepare to drill ahead.

12/7/75 - T.D. 8950'; ran 243 jts. 10.5# & 11.60# 4 1/2" casing, set @ 8950' w/ 250 sks. Howco Lite, w/ 3/4 of 1% CFR-2 per sk. and w/ 250 sks. Howco Lite & w/ 250 sks. Class "C" 50/50 Pozmix w/ 8# salt & 3/4 of 1% CFR-2 per sk., plug down @ 8:00 P.M. 12/7/75. Tested to 1000#, held okay; W.O.C. 24 hrs., prepare to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE 12/15/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: