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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEL <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator K. K. Amini		8. Farm or Lease Name Exxon "A" State	
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER 0 LOCATED 460 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 16S RGE. 34E NMPM		10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea			
19. Proposed Depth 9000'		19A. Formation Vacuum Abo	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 4038.1		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor KKA Drilling Company		22. Approx. Date Work will start 11/15/75	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1800'	400 sks.	Circulate
7 7/8"	4 1/2"	11.60 & 10.50#	9000'	500 sks.	7000'

Proposed Blowout Equipment -

0 - 1800' No Blowout Equipment - Surface Hole

1800' to 9000' T.D. 10" Double Shaffer with blind rams & pipe rams, hydraulic closing unit.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Feb 18, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Comptroller Date 11/14/75

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE NOV 20 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 18 1975

U.S. CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101
Supersedes O-128
Effective 4-65

All distances must be from the outer boundaries of the Section.

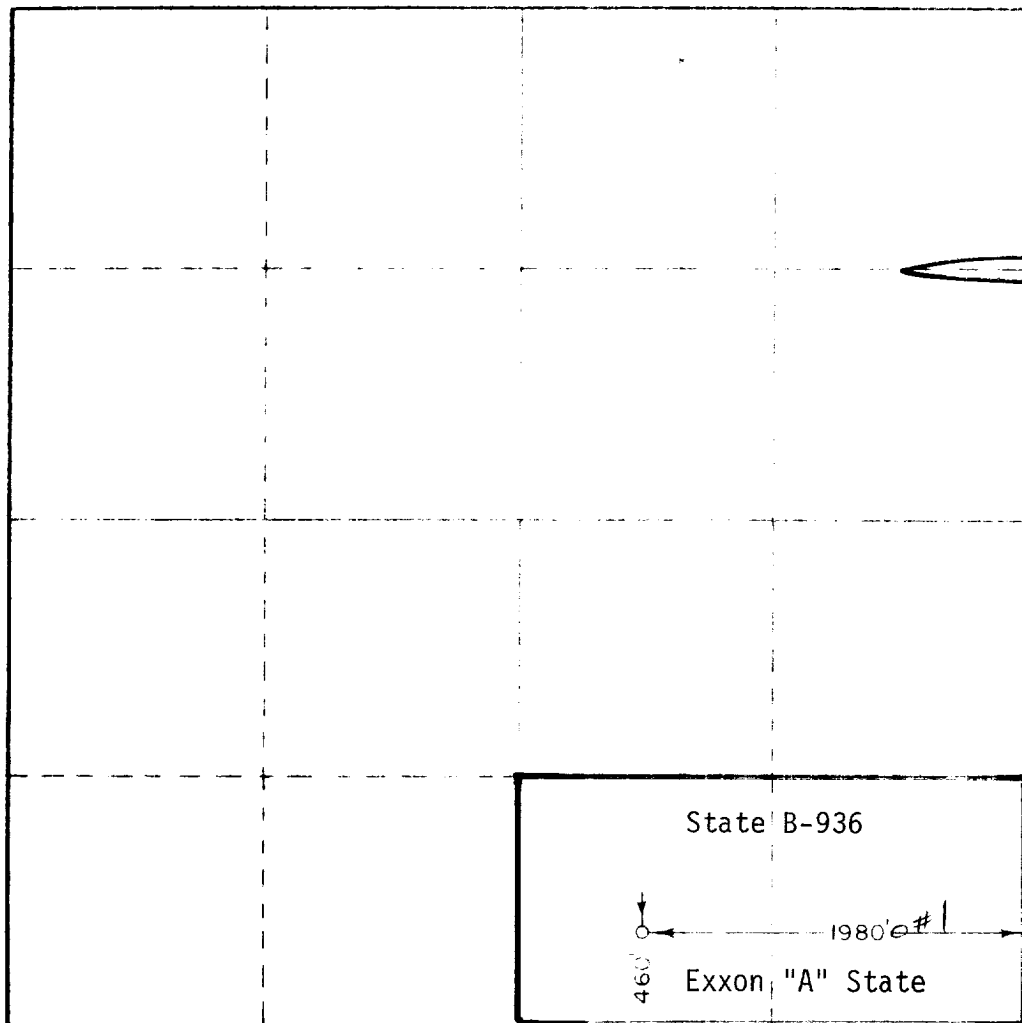
Owner K. K. Amini			Lease Exxon A State			Acres 2		
County O	Section 36	Township 16 South	Range 34 East	Lea				
Approximate Location of Well:								
1980		feet from the East		460		feet from the South		
Surface Elev. 4038.1		Producing Formation Vacuum Abo		North Vacuum Abo		Producing Acreage 80		

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc.?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (i.e., communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

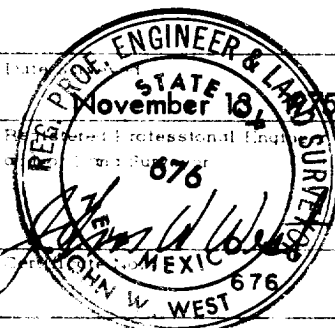
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Comptroller

K. K. Amini

11/14/75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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NOV 18 1975

CONSERVATION

11/18/75