

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2686	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Roger C. Hanks		8. Farm or Lease Name Patty Lou State Com
3. Address of Operator P.O. Box 3148 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Undesignated</u> <i>W. Livingston</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3930.3 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-77 RUPU. LD pump. RIH w/ stinger to sting back into packer. **
6-29-77 Put 500# pressure on backside - Mixed 3 sx lost circulation fluid- Run CaCl wtr w/ 200 sx cmt.
6-30-77 Pressured to 1000# - held OK - Pumped 56 sx mud
7-1-77 Shot pipe @ 9037'
7-6-77 Recovered 326 jts of 5" csg.
7-7-77 Plug Set @ 9078' w/ 55 sx cmt
7-8-77 Tagged plug @ 8970' - Plug set @ 8340' w/ 55 sx cmt - Plug @ 6345' w/ 55 sx cmt - Plug @ 4350' w/ 65 sx cmt
7-11-77 Shot 8 5/8" csg @ 1320' - came free
7-12-77 Recovered 32 jts 8 5/8" csg. Ran tbg in hole.
7-13-77 Plug @ 1370' w/45 sx cmt - Plug @ 425' w/ 75 sx cmt. Pumped 10 sx to surface. Installed Dry Hole Marker. RD & RR 7-13-77. Cleaned location - Final P&A.

** 6-28-77 Set BP @ 11,400' w/ 35' cmt on top of BP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marcia Lord TITLE Production Clerk DATE 4-14-81

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 4-14-81

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 '81

OIL CONSERVATION DIV.