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LAND OFFICE						ž	m	m	mm	
OPERATOR		•	· · · · · · · · · · · · · · · · · · ·	***		- S - 1				
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la. TYPE OF WELL		_]	7. OILL A	dreement M	(CIII)	
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ROGER C.	HANKS						1			
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P. O. BO	X 3148,	Midland,	TX 79701				Wil	dcat	<i>V</i>	
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15. Date Spudded	16. Date T.D. P	Reached 17 Date	Compl. (Ready to F	Prod.) 18. Elev	ations (DF. R	KB, RT. G		9. Elev. Co	ashinghead	
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12-4-75 20. Total Depth	1-18-7	76 ng Back T.D.	2-25-76	e Compl., How	23. Interval	s Rotan	/ Tools		31.3 e Tools	
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11,827				Single	<u> </u>	<u>→ </u>	Χ	1 05 W 1	Directional Surve	
24. Producing Interval(s),	of this complet	tion - Top, Botton	m, Name		•			25. Was I		
Lower Straw	n: Top	11,456,	Bottom Il,	494					Yes	
26. Type Electric and Oth	ner Logs Run [Dual Indu	ction Late:	rlog, Sid	lewall N	Jeutro	n 27	. Was Well	Cored Yes	
Prosity Gam					ICMUTT I	1 C G C L C				
TECUTES COMM	una Nay,	PLOXIMIL	y-Microlog [,]					See a	ttached	
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28.		CA	SING RECORD (Rep	-Caliper,	High F		ip. *		ttached	
28. CASING SIZE	WEIGHT LB.	CA /FT. DEPT	SING RECORD (Rep	-Caliper, ort all strings set LE SIZE	High F	TING RECO	ip. *			
28. CASING SIZE 13-3/8	WEIGHT LB.	CA ./FT. DEPT 4	SING RECORD (Rep H SET HOL 25 1 15	-Caliper, ort all strings set LE SIZE 40	High F	ring RECO	ip. *			
28. CASING SIZE 13-3/8 8-5/8	WEIGHT LB. 54.5	CA /FT. DEPT 4 2 4,3	SING RECORD (Rep H SET HOU 25' 15 00' 11	-Caliper, ort all strings set -E SIZE	High Frin well) CEMENT OO SX. (ring RECO	ip. *	AM		
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28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In	WEIGHT LB. 54.5 28 & 32 18#, N-	CA /FT. DEPT 4 2 4,3 -80 11,8 LINER RECORD BOTTOM d number)	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT	-Caliper, ort all strings set -E SIZE -E SIZE	High Frin well) CEMEN O SX. C O SX. C O SX. (2)	Res. D TING RECO COM. COM. 200 Po AC1 2 T DE B* 9	ip. * DRD Z - 3 + 10 UBING RI PTH SET , 215 CEMENT	AM 360 Salt ECORD	per sk) PACKER SET 9215.5'	
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28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11, 456, 11, 11, 476, 11,	WEIGHT LB. 54.5 28 & 32 18#, N- TOP	CA /FT. DEPT 4.2 2 4,39 -80 11,8 INER RECORD BOTTOM d number) ,460, 11,4	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT	-Caliper, ort all strings set LE SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINI	High F CEMEN O SX. (2) O SX. (Res. D TING RECC COM. COM. 200 Po AC1 2 T DE B' 9 ACTURE, AMOL	ip. * ORD 2 - 3 + 10# UBING R PTH SET , 215' CEMENT	AM 660 Salt ECORD SQUEEZE,	per sk) PACKER SET 9215.5' ETC. ERIAL USED	
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28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot	CA /FT. DEPT 4 2 4,31 -80 11,8 INER RECORD BOTTOM d number) , 460, 11, , 490, 11,	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD PROD prod'n. For	-Caliper, ort all strings set -E SIZE	High Frin well) CEMENT O SX. CO O SX. CO O SX. CO SIZE 2-3/S ID, SHOT, FRITERVAL STRAWN	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000	ip. * DRD 2 - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND gal 1	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas -	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in)	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test	WEIGHT LB. 54.5 28 & 32 18#, N- L TOP L T T T T T T T T T T T T T T T T T T	CA /FT. DEPT 4 2 4,3 -80 11,8	SING RECORD (Rep H SET HOL 25' 15 00' 11 26'	-Caliper, ort oll strings set -E SIZE	High Frin well) CEMEN O SX. C O SX.	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000	ip. * DRD Z - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND gal 1 Well Steet The control of the contr	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas- tes	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attack	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Larval, size and 458, 11, 488, 11, r foot Produ	CA /FT. DEPT 4 2 4,3 -80 11,8 INER RECORD BOTTOM d number) , 460, 11, , 490, 11, uction Method (Flo Flowing Choke Size 1/4	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD The prod'n. For Test Period Test Period	-Caliper, ort all strings set -E SIZE	High Frin well) CEMENT OO SX. CO OO SX. C	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000	ip. * DRD Z - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND gal 1 Well Steet The control of the contr	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas- tes	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in)	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press.	WEIGHT LB. 54.5 28 & 32 18#, N- L TOP L T T T T T T T T T T T T T T T T T T	CA /FT. DEPT 4 2 4,3 -80 11,8 INER RECORD BOTTOM d number) , 460, 11, , 490, 11, uction Method (Flo Flowing Choke Size 1/4	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD PROD prod'n. For Test Period 14- Oil - Bbl.	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI A, DEPTH INT LOWER S UCTION bing - Size and ty Oil - Bhl. 158.40 Gas - MCF	High Frin well) CEMENT OO SX. CO OO SX. C	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000	ip. * DRD Z - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND gal 1 Well Steet x - Bbl. 3.60	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas- tes. Oil Gravity	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420#	WEIGHT LB. 54.5 28 & 32 18#, N- L TOP Lerval, size and 458, 11, 488, 11, r foot Produ Produ Additional Pressur Casing Pressur 0	CA /FT. DEPT	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD PROD prod'n. For Test Period 158.4	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTH INT LOWER S UCTION bing - Size and ty Oil - Bbl. 158.40 Gas - MCF 0	High Frinwell) CEMENT OO SX. CO OO SX. CO	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOL 2000	ip. * DRD Z = 3 + 10 # UBING R PTH SET , 215 ' CEMENT INT AND gal 1 Well Steel x = Bbl. 3.60	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas- tes. oil Gravky	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attack	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11, 456, 11, 11, 476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420# 34. Disposition of Gas (See	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot Produ Hours Tested 24 Casing Pressur Oold, used for fu	CA A/FT. DEPT 4 2 4,3 -80 11,8 INER RECORD BOTTOM d number) , 460, 11, , 490, 11, Choke Size 1/4 re Calculated 2 Hour Rate tel, vented, etc.)	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD PROD Prod'n. For Test Period 4- Oil - Bbl. 158.4 Used for f	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTH INT LOWER S UCTION sing - Size and ty Oil - Bbl. 158.40 Gas - MCF O uel - wel	High Frin well) CEMENT O SX. CO O SX. CO O SX. CO SIZE 2-3/S ID, SHOT, FR TERVAL Strawn Gas - MCF Wat	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot Test	ip. * DRD IZ - 3 + 10# UBING RI PTH SET , 215' CEMENT UNIT AND Gal 1 Well Steen Ser - Bbl. 3.60	SQUEEZE, KIND MATI 5% DS atus (Prod. Prod. Gas = 6 tes: Oil Gravity Undeted By	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420 # 34. Disposition of Gas (San 12) being te 35. List of Attachments	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Laterval, size and 458, 11, 488, 11, r foot Produ Produ Produ According Pressur Oold, used for fur sted by	CA /FT. DEPT 4 2 4,3 -80 11,8 INER RECORD BOTTOM d number) , 460, 11, ,490, 11, Choke Size 1/4 re Calculated 2 Hour Rate let, vented, etc.) Phillips	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD Dawing, gas lift, pump Test Period 4- Oil - Bbl. 158.4 Used for for (potential)	Caliper, ort oll strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINT A,LOWER S UCTION sing - Size and ty Otl - Bbl. 158.40 Gas - MCF 0 uel - wel 1 gas pur	High Frin well) CEMENT O SX. CO O SX. CO O SX. CO SIZE 2-3/S ID, SHOT, FR TERVAL Strawn Gas - MCF Wat	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot Test	ip. * DRD IZ - 3 + 10# UBING RI PTH SET , 215' CEMENT UNIT AND Gal 1 Well Steen Ser - Bbl. 3.60	SQUEEZE, KIND MATI 5% DS- atus (Prod. Prod. Gas- tes. oil Gravky	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11, 456, 11, 11, 476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420# 34. Disposition of Gas (So 1) being te 35. List of Attachments Logs. Core	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot Produ Hours Tested 24 Casing Pressur 0 old, used for fue sted by descript	CA //FT. DEPT 4 2 4,39 -80 11,89 INER RECORD BOTTOM d number) ,460, 11, ,490, 11, uction Method (Flowing Choke Size 1/4 re Calculated 2 Hour Rate let, vented, etc.) Phillips tion, Dev	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD Twing, gas lift, pump Test Period 4- OII - Bbl. 158.4 Used for fi (potential iation sur	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINT 4, LOWER S UCTION sing - Size and ty Oil - Bhl. 158.40 Gas - MCF 0 uel - well gas pur vey	High Frin well) CEMENT O SX. C O O SX. C O S	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot	ip. * DRD Z - 3 + 10# UBING R PTH SET , 215' CEMENT INT AND Gal 1 Well Str 3.60	SQUEEZE, KIND MATI STATE SQUEEZE, KIND MATI STATE Gas -	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11,456, 11, 11,476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420# 34. Disposition of Gas (San 12) being te 35. List of Attachments	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot Produ Hours Tested 24 Casing Pressur 0 old, used for fue sted by descript	CA //FT. DEPT 4 2 4,39 -80 11,89 INER RECORD BOTTOM d number) ,460, 11, ,490, 11, uction Method (Flowing Choke Size 1/4 re Calculated 2 Hour Rate let, vented, etc.) Phillips tion, Dev	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD Twing, gas lift, pump Test Period 4- OII - Bbl. 158.4 Used for fi (potential iation sur	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINT 4, LOWER S UCTION sing - Size and ty Oil - Bhl. 158.40 Gas - MCF 0 uel - well gas pur vey	High Frin well) CEMENT O SX. C O O SX. C O S	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot	ip. * DRD Z - 3 + 10# UBING R PTH SET , 215' CEMENT INT AND Gal 1 Well Str 3.60	SQUEEZE, KIND MATI STATE SQUEEZE, KIND MATI STATE Gas -	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Wellter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11, 456, 11, 11, 476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420# 34. Disposition of Gas (So 1) being te 35. List of Attachments Logs. Core	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot Produ Hours Tested 24 Casing Pressur 0 old, used for fue sted by descript	CA //FT. DEPT 4 2 4,39 -80 11,89 INER RECORD BOTTOM d number) ,460, 11, ,490, 11, uction Method (Flowing Choke Size 1/4 re Calculated 2 Hour Rate let, vented, etc.) Phillips tion, Dev	SING RECORD (Rep H SET HOU 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD Twing, gas lift, pump Test Period 4- OII - Bbl. 158.4 Used for fi (potential iation sur	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINT 4, LOWER S UCTION sing - Size and ty Oil - Bhl. 158.40 Gas - MCF 0 uel - well gas pur vey	High Frin well) CEMENT O SX. C O O SX. C O S	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot	ip. * DRD Z - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND Gal 1 Well Steet B. ge and being	SQUEEZE, KIND MATI 58 DS- atus (Prod. Prod. Gas - tes. Oil Gravity Undeted By Cone	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Well ter attace	
28. CASING SIZE 13-3/8 8-5/8 5 29. SIZE None 31. Perforation Record (In 11, 456, 11, 11, 476, 11, w/1 shot pe 33. Date First Production 2-25-76 Date of Test 2-29-76 Flow Tubing Press. 420# 34. Disposition of Gas (So 1) being te 35. List of Attachments Logs. Core	WEIGHT LB. 54.5 28 & 32 18#, N- TOP Lerval, size and 458, 11, 488, 11, r foot Produ Hours Tested 24 Casing Pressur 0 old, used for fue sted by descript	CA //FT. DEPT 4 2 4,39 -80 11,89 INER RECORD BOTTOM d number) ,460, 11, ,490, 11, uction Method (Flowing Choke Size 1/4 re Calculated 2 Hour Rate let, vented, etc.) Phillips tion, Dev	SING RECORD (Rep H SET HOL 25' 15 00' 11 26' SACKS CEMENT 472, 11,47 492, 11,49 PROD PROD PROD PROD PROD PROD Prod'n. For Test Period 4- Oil - Bbl. 158.4 Used for fi (potential iation sur	Caliper, ort all strings set E SIZE 40 45 56 CC SCREEN 32. ACI 4, DEPTHINT 4, LOWER S UCTION sing - Size and ty Oil - Bhl. 158.40 Gas - MCF 0 uel - well gas pur vey	High Frin well) CEMENT OO SX. CO OO SX. C	Res. D TING RECO COM. COM. 200 PO AC1 2 T DE B' 9 ACTURE, AMOU 2000 Wate er - Bbl. 3.60 Pot	ip. * DRD Z - 3 + 10# UBING RI PTH SET , 215' CEMENT INT AND Gal 1 Well Steet B. ge and being	SQUEEZE, KIND MATI STAND STAND MATI STAND STAND MATI STAND MATI	per sk) PACKER SET 9215.5' ETC. ERIAL USED -30 or Shut-in) Oil Ratio Well ter attace	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 2023 T. Canyon ___ __T. Ojo Alamo __ 11.390 T. Kirtland-Fruitland T. Penn. "C" _____ T. Strawn ____ T. Balt ____ Atoka 11.558 T. Pictured Cliffs T. Penn. "D" В. Salt ____ 3248 T. Miss_ T. Cliff House _____ T. Leadville ___ ` T. Yates... T. Devonian T. Menefee T. Menefee T. Silurian T. Point Lookout T. Elbert Queen ___ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ T. T. Gallup _____ T. Ignacio Qtzte ___ ____T. Simpson ___ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota ____ _____ T. __ ____ Т. Gr. Wash _____ Т. Morrison _____ Т. ___ T Blinebry ____ Tubb ______ T. Granite _____ T. Todilto _____ T. ___ T. ___ T. ______ T. Delaware Sand ______ T. Entrada _____ T. ____ T. T. Drinkard ____ _______ T. Bone Springs ______ T. Wingste _____ T. _____ T. Т. Abo ___ _____ T. Chinle _____ T. ____ Wolfcamp _____ T. ___ T. _____ T. ____ _____ T. ___ _____T. Permian ____ T. Penn. _____

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) ______ T. _____ T. ____ T. _____ T. ____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	2023	2023	Sand, redbed, shale				
2023		1225					
3248	6339	3091	Dolomite & sand w/ trace of lime				
6339	6440	101	Sand				
6440		2900	sand & lime				
9340		1590					
10930	11390						
11390	11558	168	Lime w/traces of shale				
11558	11827	269	Sand & shale				
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