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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name PATTY LOU - STATE
3. Address of Operator P. O. Box 3148, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3930.3 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/6/75 - Set surf csg at 425' - 11 jts 13 3/8" 54.5 lb. Seamless Casing.
Cem/400 sx Halliburton Class C with 2% calcium chloride - circ to surf
WOC 18 1/2 hrs.

12/7/75 - TRG Drlg. Co. Test - Pressured up with rig pump - 1000# on blind
rams and 13 3/8" csg - 1/2 hrs. - held o.k. Top of cem inside
surf csg at 394'

12/13/75 - Set interm csg at 4300' - 2282.20' 8 5/8" 32 lb. (54 jts) and
2075.10' 8 3/8" 24 lb. (51 jts) Seamless Casing.
Cem/300 sx Halliburton Light and 150 sx Class C/2% CFR2
Circ to surf - WOC 15 hrs.

TRG Drlg. Co. BOP & CSG. Test - Pressured up on 8 5/8" csg and blind
rams with 1500# water pressure with rig pump and press tested pipe
rams and chk manifold with 1500# water pressure - held both tests
30 min. - held o.k. - top of cem inside csg at 4255' determined by
drl pipe measurements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE [Signature] DATE 12/17/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten text, possibly a signature or date, located in the lower right quadrant of the page.