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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4526

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator K. K. Amini	8. Farm or Lease Name Pennzoil "35" A State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>2180</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4054.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

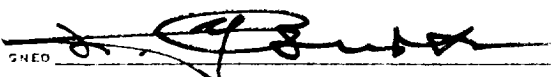
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/9/75 - Mirt; spudded @ 3:00 P.M. 12/9/75

12/10/75 - T.D. 1680', ran 38 jts. (1685.58') 8 5/8" 8rd K-55 ST & C 24# casing set @ 1680', set w/ 435 sks. Howco Lite w/ 1/4# Floseal per sk. and w/ 300 sks. Class "C" w/ 1/4# Floseal & 2% CA CL2 per sk. Plug down @ 12:00 mid-night 12/10/75. Cement circulated, tested to 1000#, held Okay; WOC 18 hrs., prepare to drill ahead.

1/2/76 T.D. 8870'; ran 219 jts. 10.5# & 11.6# 4 1/2" casing, set @ 8870'; set w/ 250 sks. Howco Lite w/ 3/4 of 1% CFR2 and 250 sks. Howco Lite w/ 250 sks. Class "C" 50/50 Pozmix w/ 8# salt and 3/4 of 1% CFR-2 per sk. Plug down @ 9:00 P.M. 1/2/76, tested to 1000#, held okay; WOC 24 hours, prepare to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE 1/8/76

ED BY _____ TITLE _____ DATE _____
IONS OF APPROVAL, IF ANY:

RECEIVED

JAN 19 1976

THE CONSERVATION COMM.
BOSTON, MA.