

30-025-25210

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8462	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well NEW <input checked="" type="checkbox"/> Re-Enter DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				---	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name	
2. Name of Operator				Read "A" State	
3. Address of Operator				9. Well No.	
P. O. Box 2010 Hobbs, New Mexico 88241				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE				Townsend Permo	
AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>36</u> TWP. <u>15S</u> RGE. <u>34E</u> NMPM				Upper Penn	
				12. County	
				Lea	
				19. Proposed Depth	
				11500'	
				19A. Formation	
				Canyon	
				20. Rotary or C.T.	
				Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
4044' RT		Blanket		-----	
				22. Approx. Date Work will start	
				April 16, 1984	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.50	368'*	375	circ.
11	8 5/8	24 & 32	4335'*	350	----
7 7/8	5 1/2	15.5, 17# & 20#	11500'	650	8500

*The 13 3/8 & 8 5/8" casings have been set. Approximately 90' of the 8 5/8" casing was pulled.

- Propose to:
- 1) Re-enter 13 3/8" casing with well service & reverse units. Tie back to 8 5/8" casing and test to 1000 psi.
 - 2) Clean out plugs in 8 5/8" casing and open hole to 11500'.
 - 3) Log well.
 - 4) Run 5 1/2" casing and cement with sufficient cement to cover potential producing horizons.
 - 5) Perforate, treat & production test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Agent Date 10 April 84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE APR 12 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 11 1984
O.C.D.
HOBBS OFFICE