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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Read "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Tri-Service Drilling Company
3. Address of Operator
P. O. Drawer 70
4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 36 TWP. 15-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 1-14-76 16. Date T.D. Reached 2-27-76 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4044' R.T. 19. Elev. Casinghead

20. Total Depth 11,591 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
Plugged and Abandoned 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run
Gamma Ray 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	368	17"	375	
8-5/8	32 & 24	4335	11"	350	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
none
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. W. Allen TITLE Prod. Supt. DATE 4-19-76

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

10,895

T. Anhy	1,754	T. Canyon	10,895	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,880	T. Strawn	11,420	T. Kirtland Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11,567	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,963	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3,795	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4,222	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4,543	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	6,125	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Knox C.F.	6,690	T. Granite		T. Toddlito	
T. Drinkard	7,565	T. Delaware Sand		T. Entrada	
T. Abo	8,033	T. Bone Springs		T. Wingate	
T. Wolfcamp	9,569			T. Chinle	
T. Penn.	10,595			T. Permian	
T. Cisco (Bough)	10,790			T. Penn. "A"	
Butsum	10,359				

Formation

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