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U.S.G.S.			\Box
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AITU	
AUTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER GAS							
	OPERATOR	· ·						
1.	PRORATION OFFICE Operator							
	Quinoco Petroleum, Inc.							
	4582 S. Ulster Pkwy., Suite 1700, Denver, Colorado 80237							
	Reason(s) for filling (Check proper ba	(2)	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·				
	New Well Recompletion	Quinoco Petroleum, Inc. has acquired						
	Change in Ownership X Company							
	end address of previous owner Enex Resources Corporation, 3 Kingwood Place, Suite 200, Kingwood, TX							
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formatte					
,	State 29	1 Garrett Drin	· · · · · · · · · · · · · · · · · · ·	Ledge No.				
	Location · A 80)O Na+b		State L-2700				
	Unit Letter;;	O Feet From The North L	ine and 330 Feet From	The East				
ı	Line of Section 29 To	wmship 16S Range	38Е , _{ммрм} , Le	d County				
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of Of	ntercorporate Trucking	Box 1725 Midland, Te	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Cine address as altel	oved copy of this form is to be sent)				
		thering System 66 Natigue	D B4 PHILLIPS Blag. B	artlesville, OK 74004				
	If well produces oil or liquids, give location of tanks.	A 29 16S 38E	yes	8/13/76				
v. j	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
ľ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Too Oll (Con D					
ļ		J. J	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
\perp	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
ŀ								
<u>.</u> L								
	FEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fire recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
L								
	GAS WELL							
_	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Ļ		•	(5.00-5.2)	Chore Size				
1. C	ERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	Tign 690 MISSION				
1 C	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY JERRY SEXTON					
			TITLE DISTRICT I SUPERVISOR					
			This form is to be filed in compliance with RULE 1104.					
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.					
April 5 1990			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					