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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C Effective 1-1-65

L. PROGRATION OF PIEL  TOPS DESCRIPTION OF WELL AND LEASE  State 29  Township Figure 100		U.S.G.S.  LAND OFFICE  FRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATIO	T OT NC	AND RANSPORT OIL AND			persedes Old C-164 fective 1-1-65	'and (
RESERVATION   Place   State   200   800   Bocksead St.   Kinpount   Takin   77319	I.	Operator							
Compared to Compared		7.00.1495							
Reconstitution   Contempts		Reason(s) for filing (Check proper	<u>e, Suite 200 800 R</u>	ockmea	1 St. Kingwood,	Texas	77339		
Contemposed Cost   Contemposed Cost   Contemposed Cost			<del></del>	r of:			/86 Fnov n	1	
IN DESCRIPTION OF WELL AND LEASE    Lower Name		If change of ownership give	Casinghead Gas	Cond	ensate D	TSTON O	ryro Enei	gy Corp	. &
Season Note   State 29	•	and address of previous owner _	ryro Energy Corp	6303	Harry Hines Bl	vd. Suii	 e 206 Dall	as. TX 7522	
Location State 29 1 Garrett Drinkard some Patent of Fac State L-2788  Unit Letter A 800 Feet From The North Line and 330 Feet From The Edit L-2788  Line of Section 29 Township 16S Rome 38E North Lea Court State of Section 29 Township 16S Rome 38E North Lea Court State of Section 29 Township 16S Rome 38E North Lea Court State of Section 29 Township 16S Rome 21 Authorised Transporter of Coll 20 Confessate D Rome 21 Authorised Transporter of Coll 20 Confessate D Rome 21 Authorised Transporter of Confessate D Rome 21 Authorised Transporter Confessate D Rom	0. j	DESCRIPTION OF WELL AND Legas Name	ND LEASE					, 111 /525	<u></u>
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Line of Section. 29 Township 16S Range 38E NNAPM, Lea Converted Convertions of the Convertion of the Convertion of the Convertion of the Convertion of Conve			000				<u>SE</u>	:= = :	88
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorises Transporter of Oil Or Condensates   Assistes (Give address to which approved copy of this form is to be sense)  Note of Authorises Transporter of Oil Or Condensates   South Con	L	Line of Section 29	Township 160		300		m The <u>Eas</u>	<u>t</u>	<del></del> .
Address (Size dates)  Address (Size of Annual Strangers of Costanges Gas Co. or Dry Osc.  Phillips Rec-Gas Catharing System (A 124)  Phillips Rec-Gas Catharing System (A 124)  Box 591, Tules (A 124)  Box 591, Tules (B 144)  Box 591, Tules (B 144)	I. <u>p</u>	ESIGNATION OF TRANSPO	RTER OF OUL AND NATE		, INMPN	. Lea		Co	oun. y
Social Authorized Transporter of Coscinghand Gas (E) or Dry Case   Social Authorized Transporter of Coscinghand Case (E) or Dry Case   Social Act			Oil Condensate	UKAL GA	Address (Give address t	o which ann	round non- of dis		
If well produces oil or Hauds, Date   Prop.	1	same of Authorized Transporter of (	Casinghead Gas V at Dry G		Box 591, Tulsa	OK 7	4102	form is to be sent;	i
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  TEST DATA AND REQUEST FOR ALLOWABLE  Tree must be ofter recovery of recal solutions of load oil and must be equal to or secred top allowable for the state of	1	hillips <del>Pet Cas Cath</del>	ering System Colo Natl	The state of the s	Address (Give address t	o which app	oved copy of this	form is to be sent;	,
If this production is comminged with that from any other lease or pool, give comminging order number:  COMPLETION DATA  Designate Type of Completion – (X)  Difference of Completion – (X)  Tubing Personne of Producting Formation  Top Oil/Ode Pay  Tubing Personne  Test DATA AND REQUEST FOR ALLOWABLE (Test must be often recovery of total volume of load oil and must be equal to or excert top allowable for this depth or is not full of thouse)  Difference of Test of Completion of Test of Completion of the Completio		Mail blodness oil or Hamps	Onit Sec. Twp.	Pige.	Is gas actually connecte	Bldg. Ba	ertlesville	OK 74004	
Designate Type of Completion – (X)  Date Spudded  Date Compil. Reedy to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, CR, etc., Mane of Producing Formation  Top Cit/Gas Pay  Tubing Depth.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 28 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Clocks Size  Actual Prod. During Test  Oil -Bbis.  Water-Bbis.  Water-Bbis.  Water-Bbis.  Coasing Pressure (Shet-is)  Charles Size  Charles Size  Coasing Pressure (Shet-is)  Charles Size  Charles Size  Charles Size  Charles Size  Tubing Pressure (Shet-is)  Coasing Pressure (Shet-is)  Charles Size  Coasing Pressure (Shet-is)  Charles Size  Testing Method (pitor, back pr.)  Tubing Pressure (Shet-is)  Charles Size  Testing Method (pitor, back pr.)  Tubing Pressure (Shet-is)  Charles Size  Testing Method (pitor, back pr.)  Tubing Pressure (Shet-is)  Charles Size  Testing Method (pitor, back pr.)  Tubing Pressure (Shet-is)  Charles Size  Testing Method (pitor, back pr.)  This form is to be filed in compliance with Rull E 110.  This form is to be filed in compliance with Rull E 110.  This form is to be filed in compliance with Rull E 110.  This form is to be filed in compliance with Rull E 110.  The form is to be filed in compliance with Rull E 110.  The form is to be filed in compliance with Rull E 110.  This form is to be filed in compliance with Rull E 110.  This form is to be filed in compliance with Rull E 110.  The form is to be filed in compliance with Rull E 110.  The file out only Recorded J. If Mile and the formation Rull E 110.  The file out only Recorded J. If Mile and the formation Rull E 110.  The file out only Recorded J. If Mile and the formation Rull E 110.  The file out only Recorded J. If Mile and the file of the development of the develo	If	this production is commingled to		. 38E	yes	<u> </u>	8/13	<u>/76</u>	
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Length of Test  Tubing Pressure  Casing	Dat	e First New Oil Run To Tanks	Date of Test						10.
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Costing Pressure (Shut-in)  Costing Pressure (Shut-in)  Costing Pressure (Shut-in)  Costing Pressure (Shut-in)  Choke Size  ERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  ORIGINAL SIGNED BY JERRY SEXTON  TITLE  DISTRICT I SUPERVISOR  This form is to be filed in compliance with Rule 1101.  If this is a request for allowable for a newly drilled or despectation will, this form must be accompanied by a tabulation of the deviation will the state on the well in accordance with Rule 1101.  All sections of this form must be filled out completely for slice able on new and recompleted wells.  Fill out only Sections I. H. H. and II. for slice able on new and recompleted wells.	Ler	igth of Test	Tubing Pressure						
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