

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Enex Resources Corp
Address
3 Kingwood Place, Suite 200 800 Rockmead St. Kingwood, Texas 77339
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective 10/1/86 Enex purchased Oil & Gas Division of Pyro Energy Corp
If change of ownership give name and address of previous owner
Pyro Energy Corp 6303 Harry Hines Blvd. Suite 206 Dallas, TX 75235

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State 29
Well No. 1
Pool Name, Including Formation
Garrett Drinkard
Kind of Lease
State, Federal or Fee State
Lease No.
L-2788
Location
Unit Letter: A
800 Feet From The North Line and 330 Feet From The East
Line of Section 29 Township 16S Range 38E
NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Trucks
Address (Give address to which approved copy of this form is to be sent)
Box 591, Tulsa, OK 74102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Pet Gas Gathering System
Address (Give address to which approved copy of this form is to be sent)
5 B4 Phillips Bldg. Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.
Unit A Sec. 29 Twp. 16S Rge. 38E
Is gas actually connected? yes When 8/13/76
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. Diff. Res.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

V. TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

VII. GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Craig Ledbetter
(Signature)
Engineer
(Title)
9/10/87
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 30 1988
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 16 1937

CCB
HOBBS OFFICE