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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
PYRO ENERGY CORP.  
Address  
5110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐  
Casinghead Gas ☐

Dry Gas ☐  
Condensate ☐

Other (Please explain)

EFFECTIVE 2/1/82 OPERATOR NAME CHANGE ONLY.

If change of ownership give name and address of previous owner R. L. BURNS CORP. ADDRESS SAME AS ABOVE

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE 29	Well No. 1	Pool Name, Including Formation Garrett Drinkard	Kind of Lease State, Federal or Fee State	Lease No. L-2788
Location Unit Letter A ; 800 Feet From The North Line and 330 Feet From The East Line of Section 29 Township 16S Range 38E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> AMOCO - Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 591, TULSA, OKLAHOMA 74102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PET. GAS GATHERING SYSTEM	Address (Give address to which approved copy of this form is to be sent) 5 B4 Phillips Bldg., Barttesville, Okla. 74004					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 29	Twp. 16S	Rge. 38E	Is gas actually connected? Yes	When 8/13/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

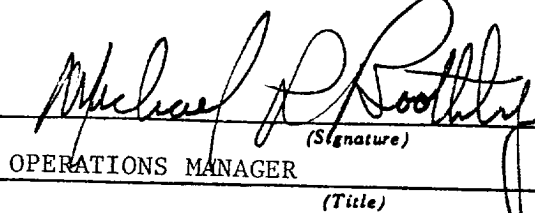
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
OPERATIONS MANAGER  
(Title)

1/18/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 22 1982, 19  
BY Orig. Signed by  
Jerry Sexton  
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.