3990 First No	tional Bank Building, Dallas, Texas, 75202	
	tional Bank Building, Dallas, Texas 75202	
3990 First Na Reason(s) for filing (Check prop New Well	er box) Other (Please explain)	
Reason(s) for filing (Check pro	Change in Transporter of:	
Reason(s) for filling (Check prop New Well	Change in Transporter of: Oil Dry Gas Showing Gas Pt	ırchaser
Reason(s) for filling (Check prop New Well	Change in Transporter of: Oil Dry Gas Showing Gas Pt	ırchaser
Reason(s) for filling (Check proposed New Well Recompletion Change in Ownership If change of ownership give n	Change in Transporter of: Oil Dry Gas Showing Gas Pt Casinghead Gas Condensate	ırchaser
Reason(s) for filling (Check proposed New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Showing Gas Pt Casinghead Gas Condensate	ırchaser
Reason(s) for filing (Check proposed New Well Recompletion Change in Ownership If change of ownership give nand address of previous ownership	Change in Transporter of: Oil Dry Gas Showing Gas Pt Casinghead Gas Condensate	ırchaser
Reason(s) for filling (Check proposed New Well Recompletion Change in Ownership If change of ownership give n	Change in Transporter of: OII Dry Gas Showing Gas Pt Castrighead Gas Condensate	
Reason(s) for filing (Check proposed New Well Recompletion Change in Ownership If change of ownership give need address of previous ownership DESCRIPTION OF WELL Lease Name	Change in Transporter of: Oil Dry Gas Showing Gas Pt Castrighead Gas Condensate AND LEASE Well No. Pool Name, Including Formation Kind of Lease	Leas
Reason(s) for filing (Check proposed New Well Recompletion Change in Ownership If change of ownership give nand address of previous ownership DESCRIPTION OF WELL	Change in Transporter of: OII Dry Gas Showing Gas Pt Castrighead Gas Condensate	Leas
Reason(s) for filing (Check proposed New Well Recompletion Change in Ownership If change of ownership give nand address of previous ownership DESCRIPTION OF WELL Lease Name State 29 Location	Change in Transporter of: Oil Dry Gas Showing Gas Pt Castinghead Gas Condensate Showing Gas Pt AND LEASE Well No. Pool Name, Including Formation Garrett Drinkard State, Federal or Fe	State L-
Reason(s) for filling (Check proposed New Well Recompletion Change in Ownership If change of ownership give nand address of previous ownership DESCRIPTION OF WELL Lease Name State 29	Change in Transporter of: Oil Dry Gas Showing Gas Pt Castrighead Gas Condensate AND LEASE Well No. Pool Name, Including Formation Kind of Lease	Leas
Reason(s) for filing (Check proposed New Well Recompletion Change in Ownership If change of ownership give nand address of previous ownership DESCRIPTION OF WELL Lease Name State 29 Location	Change in Transporter of: Oil Dry Gas Showing Gas Pt Castinghead Gas Condensate Showing Gas Pt AND LEASE Well No. Pool Name, Including Formation Garrett Drinkard State, Federal or Fe	State L-

Twp. Rge. 16S 38E

Gas Well

Name of Authorized Transporter of Casinghead Gas X or Dry Gas

Unit

26,28,31,55,57,62,64,71,75,78,81,84,90,93,99,8301

Sec.

29

Date Compl. Ready to Prod.

2/3/76

Drinkard

Name of Producing Formation

If this production is commingled with that from any other lease or pool, give commingling order numbers

Oil Well

X

Perforations 1.43 shots/ft - 8118,30,33,53,55,63,67,70,71,83,87,97,8207,13

CASING & TUBING SIZE

13-3/8" 48# H-40 Csg.

40

Tubing Pressure (Shut-in)

8-5/8" 32# K55 Csg

2-3/8" EUE J55 Tbg

Tubing Pressure

Length of Teat

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Oll-Bbls.

Phillips Petroleum Gas Gathering System

Designate Type of Completion = (X)

If well produces oil or liquids,

1/14/76

HOLE SIZE

17-1/2"

7-7/8**''**

24 hours

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Vice President

September 1, 1976

Date First New Oil Run To Tanks

11"

Length of Test

GAS WELL

Elevations (DF, RKB, RT, GR, etc.)

3726' Gr.

IV. COMPLETION DATA

Form C-104 Supersedes Old C-104 and C-11: iffective 1-1-85

Lease No.

L-2788

County

Same Resiv. Diff. Resiv.

8338

SACKS CEMENT

200sx LW & 250sx C1

Address (Give address to which approved copy of this form is to be sent)

When

Is gas actually connected?

Yes

8365**'**

8116'

DEPTH SET

415

4990'

8319'

Х

TUBING, CASING, AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or except top allowable for this depth or be for full 24 hours)

Total Depth

Top Oil/Gas Pay

Workover

5 B4 Phillips Bldg, Bartlesville, Okla. 74004

8-13-76

Plug Back

P.B.T.D.

Tubing Depth

8319'

8365**'**

500sx C1 "C"

Depth Casing Shop

Producting Method (Flow, pump, gas lift, etc.) Pump Casing Preseure Choke Size 10# Maray - Bola. Gas - MCF 3 34.6 Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shat-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Orig. Signed by Jerry Sexton Dist 1, Supv. This form is to be filed in compliance with RULE 1100. if this is a request for allowable for a newly drilled or despensed wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.