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NEW MEXICO OIL CONSERVATION COMMISSION
REGULATORY ALLOWABLE

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Form No. 1
Supplement No. 1
Revised 1-1-76

R. L. Burns Corp.

Address
3990 First National Bank Building, Dallas, Texas 75202

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PRODUCED
5/18/76
R-5215

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

R-5215

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "29"	1	Garrett Drinkard	State, Federal or Fee State	L-2788
Location	Unit Letter A	800 Feet From The north	Line and 330 Feet From The east	
Line of Section 29	Township 16S	Range 38E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company Trucks	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 29 16S 38E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Production ☐ Eff. Restv. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-14-76	1/03/76	8365'	8338'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Pay	Tubing Depth
3726' Gr.	Drinkard	8116'	8319'
Perforations: 1.43 shots per foot: 8118, 30, 33, 53, 55, 63, 67, 70, 71, 83, 87, 97, 8207, 10, 13, 26, 28, 31, 55, 57, 62, 64, 71, 75, 78, 81, 84, 90, 93, 99, 8301'			Depth Casing Shoe
			8365'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT
17-1/2"	13-3/8" 48# H-40 Csg	415'	500 C1 "C"
11"	8-5/8" 32# K-55 Csg	4990'	200 LW & 250 C1 "C"
7-7/8"	2-3/8" EUE J-55 Tbg	8319'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)
	3-08-76	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	25	10
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	40	3
		34.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Brine/Condensate/MACF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H.J. Ritts, Jr.
Vice President

(Signature)
(Title)

March 9, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with Rule 1.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 10.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for check of owner, well name or number, or transporter, or other such data as is required.