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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2788

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	A
R. L. Burns Corp.	8. Farm or Lease Name
3. Address of Operator	State '29'
3990 First National Bank Building, Dallas, Texas 75202	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER A, 800 FEET FROM THE north LINE AND 330 FEET FROM	Undesignated
THE east LINE, SECTION 29 TOWNSHIP 16S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3726' Gr	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 11 joints 13-3/8" 48# H-40 casing. Landed @ 415; cemented with 500 sacks C1 "C" cement + 2% CaCl₂. Circulated 50 sacks cement to surface. Completed 1-15-76. Tested 1-16-76 to 1000 psi for one hour, held OK.
2. Ran 123 joints 8-5/8" casing 32# K-55 intermediate string. Landed at 4990'. Cemented with 200 sacks Dowell Lite Wate with 5.85# salt per sack + 250 sacks Class "C" + 2% CaCl₂. Completed 1-25-76. Tested 1-26-76 to 1000 psi for one hour, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Ritts, Jr. TITLE Vice President DATE January 28, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: