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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-2788**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
**R. L. Burns Corp.**  
3. Address of Operator  
**3990 First National Bank Building, Dallas, Texas 75202**  
4. Location of Well

7. Unit Agreement Name  
**A**  
8. Farm or Lease Name  
**State '29'**  
9. Well No.  
**#1**  
10. Field and Pool, or Wildcat  
**Garrett Drinkard**

UNIT LETTER **A** LOCATED **800** FEET FROM THE **north** LINE AND **330** FEET FROM  
THE **east** LINE OF SEC. **29** TWP. **16S** RGE. **38E** NMPM  
15. Date Spudded **1-14-76** 16. Date T.D. Reached **2-10-76** 17. Date Compl. (Ready to Prod.) **3-03-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3726' Gr.** 19. Elev. Casinghead **3726'**  
20. Total Depth **8365'** 21. Plug Back T.D. **---** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By Rotary Tools **Surface-8365'** Cable Tools **---**  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Drinkard 8118'-8301'** 25. Was Directional Survey Made **NO**  
26. Type Electric and Other Logs Run  
**Density, Dual Induction, Microlog** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	415'	17-1/2"	500 sacks Class "C"	---
8-5/8"	32# K-55	4990'	11"	200 sacks LW + 250 C1 "C"	---
5-1/2"	15.5# & 17#	8365'	7-7/8"	500 sacks LW + 300 C1 "A"	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8319'	-----

31. Perforation Record (Interval, size and number)  
**1 shot per foot: 8118,30,33,53,55,63,67,70,71,83,87,97,8207,10,13,26,28,31,55,57,62,64,71,75,78,81,84,90,93,99,8301'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8255-8301'	3000 gals 15% acid
8118-8231'	3000 gals 15% acid

33. PRODUCTION

Date First Production **3/03/76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/08/76	24	---	→	40	34.6	3	865

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
25#	10#	→	---	---	---	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Density, Dual Induction, Microlog**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wayne Carlton TITLE Production Engineer DATE May 27, 1976

Wayne Carlton

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	2070'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2855'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3144'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3378'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4962'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6347'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Elinebry	6565'	T. Gr. Wash	T. Morrison	T.
T. Tubb	7890'	T. Granite	T. Todilto	T.
T. Drinkard	8082'	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
430'	2120'	1690'	Red Shale, Red Sandstone				
2120'	2880'	760'	Anhydrite, Shale, Salt				
2880'	3160'	280'	Red Shale, Salt, Anhydr.				
3160'	3380'	220'	Red Shale, Red Sandstone				
3380'	4730'	1350'	Anhydrite				
4730'	4900'	170'	Anhydrite, Red Shale				
4900'	7880'	2980'	Dolomite				
7880'	8050'	170'	Dolomite and Sandstone				
8050'	8365'	315'	Dolomite				