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26-025-25228

CONTRIBUTION	
FILE	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐	
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name _____	
8. Farm or Lease Name Phillips E State	
9. Well No. 22	
10. Field and Pool, or Wildcat Maljamar Gb/San Andres	
11. County Lea	
12. Location 4600	13. Orientation Gb-San Andres
14. History of Well rotary	
15. Approx. Date Work will start upon approval	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐	
1b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	
4. Location of Well UNIT CENTER M LOCATED 990 FEET FROM THE south LINE 330 west 11 17-S 33-E	
5. Proposed Casing and Cement Program 4137.8' Gr. Blanket Advise later	

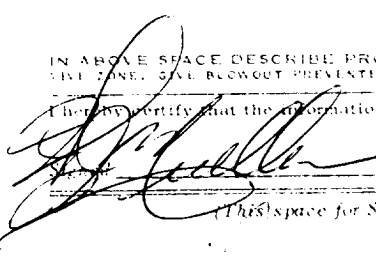
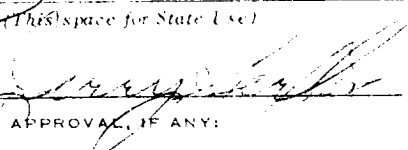
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	400'	300sx Class HW/ additives	circulate
7-7/8"	4-1/2"	11.6#	4600'	150 sx Class H w/40% DD & 150 sx Class H w/8# salt/sx.	2700'

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP, (Per PPCo Fig #7 attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	W.J. Mueller	Title	Engineering Advisor	Date	1-28-76
(This space for State Use)					
APPROVED BY 		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

SUPERVISOR DISTRICT

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

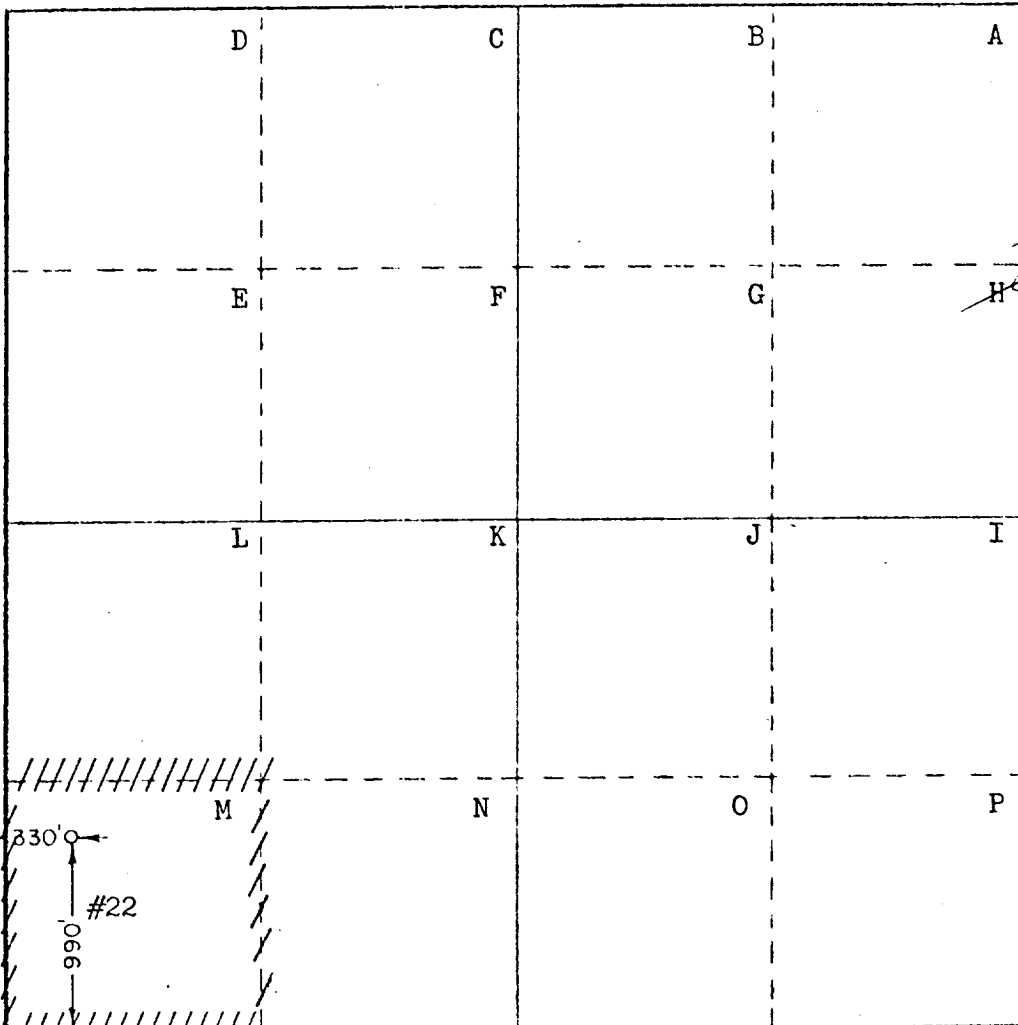
Operator Phillips Petroleum Company			Lease Phillips E State		Well No. 22
Tract Letter M	Section 11	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 990 feet from the South line and 330 feet from the West line					
Ground Level Elev. 4137.8	Producing Formation Gb. -San Andres		Pool Maljamar		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

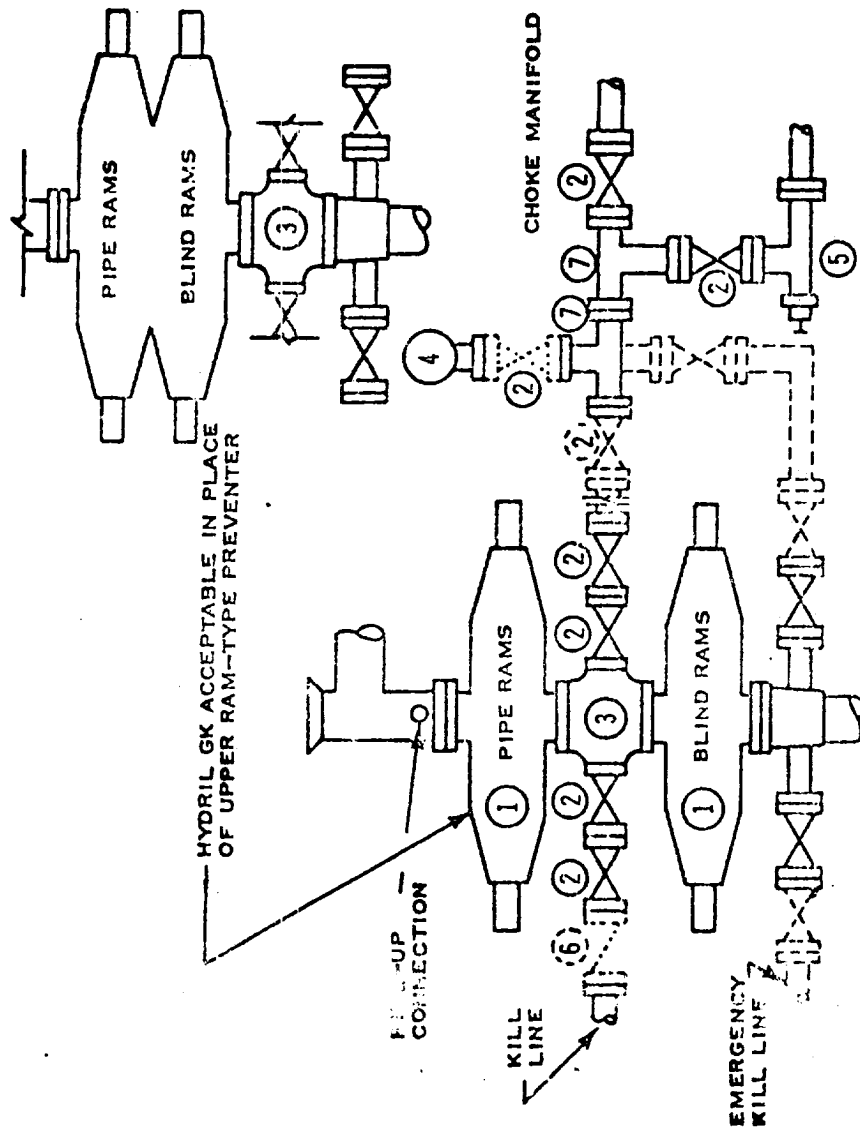
Name **W. J. Mueller**
Position **Engineering Advisor**
Company **Phillips Petroleum Co.**
Date **1-28-76**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **January 24, 1976**
Registered Professional Engineer and Land Surveyor **676**

JOHN W. WEST
MEXICO

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)