NO. OF COPIES RECI	LIVED	İ	
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SANTA FE			
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U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
	1		

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	REGUEST	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	- Actionization to the	1101 011 012 1110 1111 0111	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			· •
Phillips Petroleum C	Comparity		
Address		7	
Room 806, Phillips H			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Go	F	
Change in Ownership	Casinghead Gas Conde	nsate	
Makana of amanakin sina sama			
If change of ownership give name and address of previous owner	1515 WALL LEG SE	EL PLACED IN THE POOR	
	DIGHNARED BELOW	F YOU DO NOT CONCUR	
. DESCRIPTION OF WELL AN		6 . W. r 2 1 5	ase Lease No.
Lease Name		Gb/San Andres state, Park	
Phillips E State	2) blidesighaded	db/beti maios state, izza	B-2229
Location			
Unit Letter N :	2310 Feet From The West Lir	ne and 990 Fee: Fro	m The south
		50 T	County
Line of Section]]	Township 17-S Range	33-E . NMFM. Le	a County
		10	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which are	proved copy of this form is to be sent)
Name of A thirtied Transporter of C			
The Permian Corporat	ion	Box 3119, Midland, Tex	as 19701 proved copy of this form is to be sent)
1		!	
Phillips Petroleum (Company	Room 711, Phillips Bl	dg., Odessa, Texas 79761
If well produces oil or liquids,	Unit Sec. Twp. Eqe.	Is gas actually connected?	When
give location of tanks	B 15 17 33	Yes	2–26–76
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
D : T (C)	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Besty.
Designate Type of Comple	tion (A) X	<u> </u>	
Date 3; 12:en	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-11-76	2-26-76 (perf)	4618	4574
Elevations DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4168' RKB	GB/San Andres	4292	4500
Ferterations			Depth Casing Shoe
4449-54, 4505-10,	454651'		4618
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	388' (Cmtd w/400 sx C	lass H w/2% CaCl2 + 1/4#
		Flocele/sx. in first	150 sx. Circulate 30 sx.
7-7/8"	4-1/2"	4618' (Cmtd 150 sx C1	ass H w/40% DD, 150 sx Clas
	2-3/8" @ 4500 (Temp	survey TOC at 2825')	Hw/8# salt/sx.)
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load of	oil and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
3-8-76	3-9-76	Insert pump 2"xl½"x	
' anath of Tee!	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			Con MCE
Actual Pred. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
İ	1.00	1	
GAS WELL			
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
i. CERTIFICATE OF COMPER	1102		(NO 101) 19
• tille illatër at la at l'inter e-	nd regulations of the Oil Conservation	APPROVED EVEN 68	19
C-mainsion have been complied	d with and that the information given		1. 10 long Ti
shove is true and complete to	the best of my knowledge and belief.	BY Jedle	
/	· /	TITCE	
/	/	Į.	the second secon
	/ 14 D Marri 200 Inc	This form is to be filed i	in compliance with RULE 1104.
(NO) Jough	W.B. Taylor, Jr.	It also form must be accom	lowable for a newly drilled or despended apanied by a tabulation of the deviation
	finature,	tests taken on the well in ac	cordance with RULE 111.
Staff Director, Res		All sections of this form	must be filled out completely for allow-
	(Title)	able on new and recompleted	wells.

3-24-76 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF MEN MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name _			-						
								hillips Bl	dgity Odessa,
ease Name _	Phil	lips-E Sta	te		Well	Mo.	23		1719
ocation	Unit N,		2310	rest	from the	west	line	and 990	feet from
	south	line of S	ection		11	, Towns	ship	17 - S	, Range 33-E
			RECORD	OF]	NCLINATION				
		Angle o	. 4*					Angl	2.01
epth (Fort)	Inc	Lination (<u>s)</u>	Depth	(Feet)			n (Degrees)
388		3/4							
378		1/2							
1381		1/2							in a martin manage and the relationship
1915		1							AND AND THE REAL PROPERTY.
2415		3/4							
2922 3036		1-1/2		•		******			manager and an analysis of the second
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3807		3/1			Market Merchania - 4 -			description with the second of the second of	a commence according
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4420		1						and the statement of the con-	
¹ <u>¢</u> 18		3/4							
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									rate and the same
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	_								CONTRACT CAMPAGE AND AND
AL ALLEMENT - 10.4 F 1 M 14 M	•	A CONTROL OF THE AMERICAN COMPANY			and the contract				
hereby cent nd that such	i informatí	on given al	bove is	true	and comp	ote.	Alle	or Afriant	W.J. Mueller
worn and Sub	scribed to	before me	, this	the _	20th	day	of	February	
9 76		•							
			•						
				1	-		7	_	
				16.	cathy.	Character Comment	1.2.4.	Dorothy V.	. Anderson Ector
•		T	/		Notan	r Minitic . m	an and	ioi,	ECCOL.
M	y commissi	on Expires	0-1-77		veunty	', Texas			