

30-025-25229

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

RECEIVED	
DISTRIBUTION	
DATE	
BY	
LAND OFFICE	
OPERATOR	

 5A. Indicate Type of Lease
 STATE ☒ FEE ☐

 5. State Oil & Gas Lease No.
 B-2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐			7. Unit Agreement Name
6b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐			8. Farm or Lease Name Phillips E State
6c. Name of Operator Phillips Petroleum Company			9. Well No. 23
6d. Address of Operator Room 711, Phillips Bldg, Odessa, Texas 79761			10. Field and Pool or Wildcat Maljamar Gb/San Andres
6e. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE south LINE			11. County Lea
6f. Section, Township, Range 2310 west 11 Twp 17-S R. 33-E			12. Formation Gb-San Andres
6g. Estimated Depth 4600			13. History of C.R. rotary
6h. Estimated Cement 4155.1 Gr.			14. Approx. Date Work will start Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	400'	300 sx Class H w/additives.	Circed
7-7/8"	4-1/2"	11.6#	4600'	150 sx Class H w/40% DD and	2760'
				150 sx Class H w/8# salt/sx.	

 APPROVAL VALID
 FOR 90 DAYS UNLESS
 COMMENCED,

EXPIRES 5-2-76

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP

(Per PPCo. Fig. #7 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 Signed W. J. Mueller Title Engineering Advisor Date 1-28-76

(This space for State Use)

 APPROVED BY Jerry Lutz TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

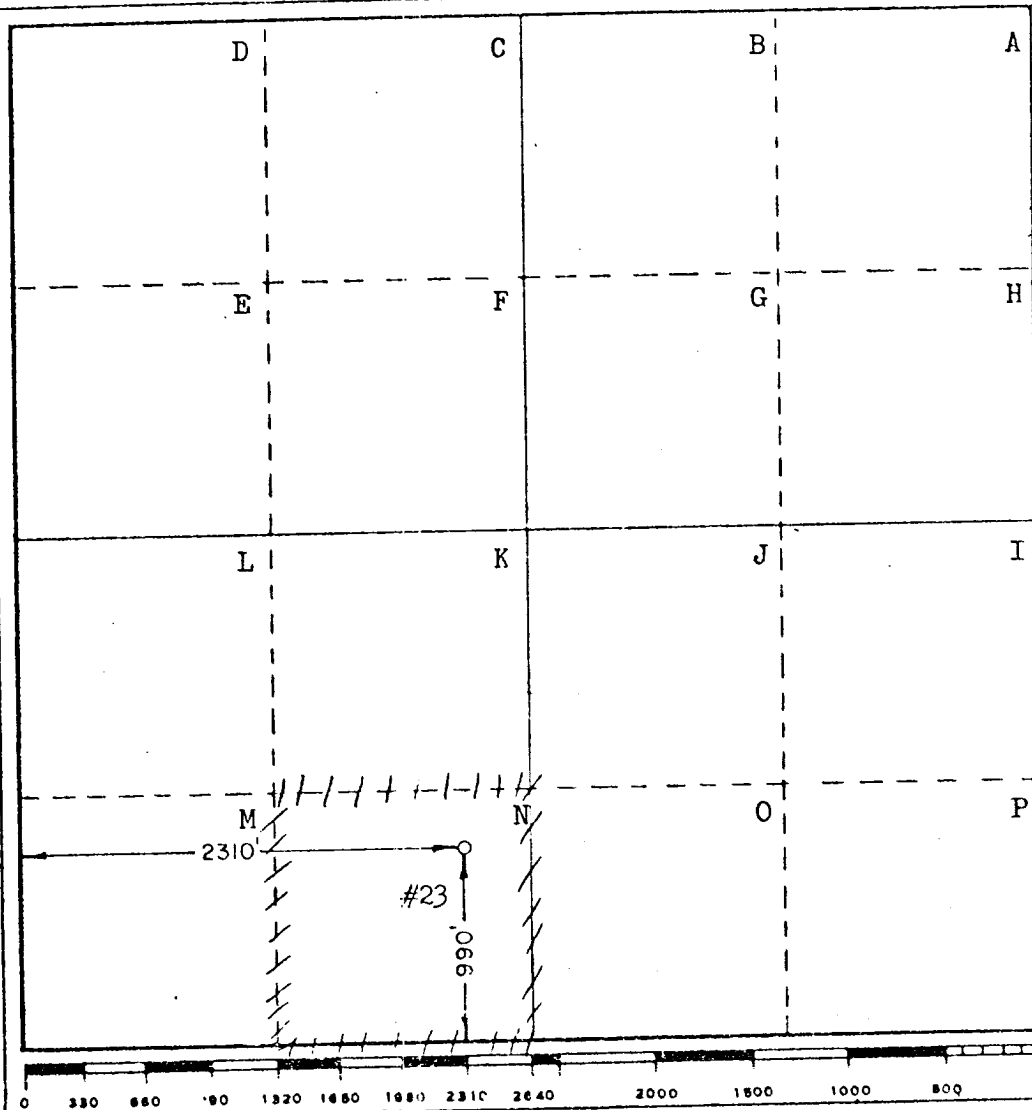
Operator Phillips Petroleum Company			Lease Phillips E State		Well No. 23
Unit Letter N	Section 11	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 990 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 4155.1	Producing Formation Gb- San Andres		Pool Maljamar	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

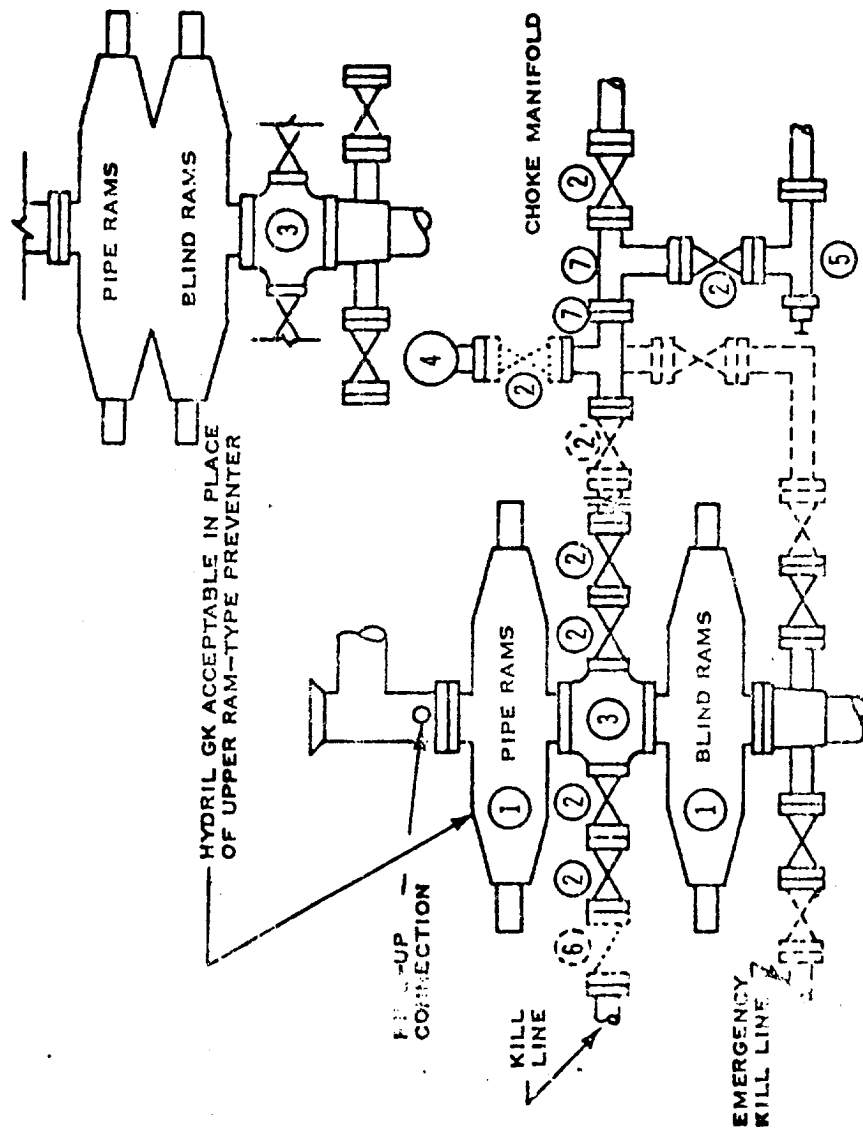
Name _____
W. J. Mueller
 Position _____
Engineering Advisor
 Company _____
Phillips Petroleum Company
 Date _____

1-28-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
January 24, 1976
 Registered Professional Engineer and Licensed Surveyor
676
 Certified _____
JOHN W. WEST
 MEXICO

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)