

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name PHILLIPS E STATE
8. Well No. 24
9. Pool name or Wildcat MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 2180 Feet From The WEST Line Section 14 Township 17 S Range 33 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4123' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/95 RU DDU. INSTALL CLASS 2 BOP. POOH W/PACKER AND TUBING. TAG FILL AT 4420'.
2/17/95 RU TO CLEAN FILL. WIH. HIT TIGHT SPOT 990'. ROTATED TUB & WIH TO 1110'. UNABLE TO GET PAST 1110'. POOH WIH W/TUB ONLY. SAME THING.
2/20/95 RAN IMPRESSION BLOCK. BLOCK INDICATED THAT THE 4-1/2 CSG WAS PARTED. POOH. WIH WITH MULESHOE JOINT AND WORKED MULESHOE JOINT AND TUBING INSIDE 4-1/2 CSG. IT WAS DECIDED TO P/A WELL AT THIS POINT.
2/21/95 RU TO P/A WELL. CONTINUE IN HOLE W/TBG TO 4415'. DISPLACE W/9.5# GEL BRINE MUD LADEN FLUID. PUMP PLUG #1 30 SX C CMT FROM 4420'-4167'. WOC. WIH W/TUBING TAGGED CMT TOP AT 3876'. PULL TUBING TO 2800'. CMT TOP WAS WITNESSED BY NMOCD REP. BUDDY HILL. PUMP PLUG NO. 2 25 SX C CMT FROM 2800'-2700'.
2/22/95 WIH W/RETAINER ON TBG AND SET AT 712'. SQZ'D 90 SX C CMT THRU RETAINER AT 712'. PERFORATED THE 4-1/2" CSG AT 457' W/4 SHOTS.

Over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE **SUPERVISOR, REG. AFFAIRS**

DATE **3/7/95**

TYPE OR PRINT NAME

L. M. SANDERS

TELEPHONE NO. **915/368-1488**

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS SECTOR

AUG 23 1995

ICB

Cont.

- 2/23/95 RU established .50 BPM at 300# and 1 BPM at 500#. Decision by Jerry Sexton w/NMOCD to set at 4-1/2" retainer at 400' and attempt to circ. cement to surface via the annulus. Full returns were not received on the annulus. WIH w/cmt retainer on tbg and set at 396'. Pumped 110 sx C cmt. POOH w/tbg. WOC. Ran temp. survey and indicated a small amount of cement was noticed at depth of 335' from the surface.
- 2/24/95 GIH w/tbg to 350'. Pressure test annulus. Test ok. Pumped class C cmt via tubing until cement circ. to surf. POOH w/tbg. RD DDU. Clean location. Well is P/A.

RECEIVED

MAR 10 1995

JOE HOBBBS
OFFICE