

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25230
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILLIPS E STATE 9132
8. Well No.	24
9. Pool name or Wildcat	MALJAMAR GB/SA 43329

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company 17643	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 2180 Feet From The WEST Line Section 14 Township 17 S Range 33 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4123' GL; 4132.5' RKB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CHECK CASING INTEGRITY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NO WELLHEAD. NO CLASS 2 BOPE.
2. RELEASE PKR @ 4310'. COOH W/TBG AND PKR.
3. RIH W/SAND LINE AND TAG FILL. IF NECESSARY, GIH W/BIT AND CSG SCRAPER AND CLEAN OUT THE WELLBORE TO PBTD @4586'. COOH W/WORKSTRING, SCRAPER, & BIT.
4. PU & GIH W/RBP & PKR ON WORKSTRING AND SET AT 4350'. IF NO LEAK IS DETECTED THEN COOH W/WORKSTRING, PKR, & RBP.
5. PULL UP HOLE AND SET PKR AT 4000' AND KEEP TESTING UNTIL CASING LEAK IS DETERMINED.
7. ISOLATE THE CASING LEAK WITH THE RBP AND PACKER. RESET RBP TO 150' BELOW THE CSG LEAK. SET PKR AND TEST RBP TO 1000 PSI. RELEASE PKR AND CIRC. 1 SK SAND ON THE RBP. COOH W/WORKSTRING & PKR. METHOD OF SQZ AND TYPE OF CMT SLURRY WILL BE DETERMINED BY THE INJ. RATES AND PRESSURES.
8. RU REVERSE UNIT AND DRILL OUT THE CEMENT AS NECESSARY. TST CMT SQZ TO 500 PSI FOR 30 MIN.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 02/02/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 07 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Cont. Phillips E State #24

9. Treat the Grayburg perforations from 4425'-4538' w/2000 gals of 15% NEFE HCL.
10. Swab.
11. GIH w/4-1/2" baker AD-1 lok-set packer on the 2-3/8" injection tubing to 4310'.  
Set packer @ 4310'.
12. ND BOP. NU wellhead. Install wellhead injection assembly.
13. Return the well to water injection.

RECEIVED