## STATE OF NEW MEXICO MINICIPALS DEPARTMENT

GY AND MINERALS DEPARTIAL			
CIST RIPUTION			
IANTA FE			
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U. S. G. S.	<b>!</b> —		
LAND UFFICE	ļ—	_	l
TRANSPORTER OIL	<del> </del> —	-	
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OPERATOR	1	-	ı

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AND SETHOPLIZATION TO TRANSPORT OIL AND NATURAL GAS

		<u> </u>	/					
PAGRATION OFFICE								
Phillips Oil Company		/						
Address			/					
4001 Penbrook Street,	Odessa, Texas 79762		- 					
Keason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Piease explain)						
Now Well	Change in Transporter els	Effective 12/01	/83					
Recompletion	CEL Dry Ges	— <del>                                    </del>	., 03					
Change in Ownership	Castrohoud Gas Condens	ate [_]						
			21 Towns 70762					
Change of ownership give name and address of previous owner	Phillips Petroleum Compar	v. 4001 Penbrook Street.	Odessa, lexas 19702					
DESCRIPTION OF WELL AND I	EASE A Well No. Pool Name, Including For	Kind of Lease	Leese No.					
1 case Name	L   100   Post   100		State B-2229					
Phillips State E Slav	2 x24 Maljamar Gravbu	rg/San Andres	<u> </u>					
Location		and 2180 Feet From 1	West					
Unit Letter F: 1980	O Feet From The North Line	2100						
Toroble 175 Ronce 33E , NMPM, Lea County								
Line of Section 14 T. makip 175 Honge 33E North, Dea								
AN A	ER OF OIL AND NATURAL GAS	Lui Well						
None of Authorized Transporter of Cil	CX or Condensate	Address (Give address to which approx	red copy of this form is to be sent;					
Phillips Petroleum Com		4001 Penbrook Street.	Odessa Texas 79762					
Name of Authorized Transporter of Case	ingheed Gos v or Dry Gos	Address (Give address to which appro-	les copy of this form to so or saint					
	_	4001 Penbrook Street.	Odessa, Texas 79762					
Phillips Petroleum Com	Unit Sec. Twp. Rec.	Is gas actually connected?	<b>.</b>					
If well produces oil or liquids, give location of tanks.	B 15 178 33E	Yes	03/18/76					
to the second with	h that from any other lease or pool,	give commingling order numbers						
COMPLETION DATA	-10		Plug Beck   Same Res'v. Diff. Res'					
Designate Type of Completio	Oil Well Gas Well	New Weil Workover Deepen						
Dearguage 1 A be of Combience	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spudded	Date Comple Ready to Promise	\$-						
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.)								
	<u> </u>		Depth Casing Shoe					
Perforations								
	TUBING, CASING, AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
HOLE SILL								
		<u> </u>	to a la serie de la consentata alle					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be m	feer recovery of total volume of load oil	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top alice.)					
able for this depth of De Jos Juli 24 hours								
		Denducing Method (Flow, pump, gas I						
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i						
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i						
		Producing Method (Flow, pump, gas     Coming Pressure	ift, etc.)					
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas i	ift, etc.)					
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	Choke Size					
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l	Choke Size					
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l	Choke Size					
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l	Choke Size					
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gas I Coming Pressure Wetter-Bhie.  Bhis. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate					
Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	Date of Test Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gas l Casing Pressure Weter-Bhie.	Choke Size  Gas-MCF					
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bble.  Length of Test	Producing Method (Flow, pump, gas i Casing Pressure Water-Bhie.  Bhie. Condensate/MMCF Casing Pressure (Shut-is)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size					
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot, back pr.)	Date of Test  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shat-in)	Producing Method (Flow, pump, gas I Coming Pressure  Wetter-Bhis.  Bhis. Condensate/MMCF  Coming Pressure (Shut-im)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION DIVISION					
Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D	Date of Test  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shat-in)	Producing Method (Flow, pump, gas I Coming Pressure  Water-Bhie.  Bhie. Condensate/MMCF  Coming Pressure (Shut-im)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION DIVISION					
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot. back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure  Cil-Bhia.  Length of Test  Tubing Pressure (Shat-in)  CE  regulations of the Oil Conservation	Producing Method (Flow, pump, gas I Casing Pressure  Water-Bhie.  Bhie. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  JAN 1	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION DIVISION					
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Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pust, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure  Cil-Bhie.  Length of Test  Tubing Pressure (Shat-in)  CE  regulations of the Oil Conservation and that the information siven	Producing Method (Flow, pump, gas I Coming Pressure  Weter-Bhie.  Bhie. Condensate/MMCF  Coming Pressure (Shut-in)  OIL CONSERVA  APPROVED JAN 1  BY ORIGINAL SIGNI  TITLE OIL & GAS	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION DIVISION 3 1984  TO BY EDDIE SPAY  SINSPECTOR  Compliance with RULE 1104.					
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pust, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure  Cil-Bhie.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas in Coming Pressure)  Water-Bhis.  Bhis. Condensate/MMCF  Cosing Pressure (Shut-in)  OIL CONSERVA  APPROVED JAN 1  BY ORIGINAL SIGNI  Title form is to be filed in If this is a request for alle	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION DIVISION  3 1984  TO BY EDDIE SEAY  Compliance with RULE 1104.  Towable for a newly drilled or deeper					
Longth of Tost  Longth of Tost  Actual Prod. During Tost  GAS WELL  Actual Prod. Tost-MCF/D  Testing Method (puot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	Tubing Pressure  Cil-Bhie.  Length of Test  Tubing Pressure (Shat-in)  CE  regulations of the Oil Conservation and that the information siven	Producing Method (Flow, pump, gas I Cosing Pressure  Water-Bhie.  Bhie. Condensate/MMCF  Cosing Pressure (Shut-im)  OIL CONSERVA  APPROVED JAN 1  BY ORIGINAL SIGN  TITLE OIL & GAS  This form is to be filed in If this is a request for all well, this form must be accome	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION DIVISION  3 1984  TION DIVISION  5 1984  TO BY EDDIE SEAY  Compliance with RULE 1104.  Towable for a newly drilled or deeper period by a tabulation of the deviat ordence with RULE 111.					
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given best of my knowledge and belief.  I. R. Rush	Producing Method (Flow, pump, gas in Coming Pressure)  Weter-Bhie.  Bhie. Condensate/MMCF  Coming Pressure (Shut-in)  OIL CONSERVA  APPROVED JAN 1  By ORIGINAL SIGNA  TITLE OIL & GA  This form is to be filed in a request for all well, this form must be accomplished taken on the well in accomplished the second to the second	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  TION DIVISION  1984  TION DIVISION  1985  Compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 1111.  Condensate of the deviate ordence with RULE 111.  Condensate the filled out completely for allegated to the division of the deviate ordence with RULE 111.					
Length of Teet  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (puot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	Tubing Pressure  Cil-Bhie.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information given beat of my knowledge and belief.	Producing Method (Flow, pump, gas I Cosing Pressure  Water-Bhie.  Bhie. Condensate/MMCF  Cosing Pressure (Shut-in)  OIL CONSERVA  APPROVED JAN 1  BY ORIGINAL SIGNI  TITLE OIL & GAS  This form is to be filed in If this is a request for all well, this form must be accomplished taken on the well in acc  All sections of this forms a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION DIVISION  3 1984  TO BY EDDIE SEAY  Compliance with RULE 1104.  Towable for a newly drilled or deeper ordence with RULE 1111.  The condensate of the deviate ordence with RULE 1111.  The complete out completely for all the sells.					
Length of Teet  Length of Teet  Actual Prod. During Teet  GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (puot. back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shmt-in)  CE  regulations of the Oil Conservation and that the information given beat of my knowledge and belief.  I. R. Rush  salwe)  cords Supervisor	Producing Method (Flow, pump, gas in Casing Pressure  Water-Bhis.  Bhis. Condensate/MMCF  Cosing Pressure (Shut-is)  OIL CONSERVA  APPROVED JAN 1  BY ORIGINAL SIGNA  TITLE OIL & CAS  This form is to be filed in a request for allowell, this form must be accompleted taken on the well in acc.  All sections of this form a shie on new and recompleted.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  TION DIVISION  1984  TION DIVISION  1985  Compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 1111.  Condensate of the deviate ordence with RULE 111.  Condensate the filled out completely for allegated to the division of the deviate ordence with RULE 111.					

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HOBBS CO.