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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips "E" State
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761		9. Well No. 24
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Maljamar Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4123' Gr., 4132.5' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer to WFX No. 451.

8-26-77: Set 2-3/8" plastic lined tbg in Baker AD Packer, set at 4375'.

8-27-77: Injected water at rate of 358 BWPB at 2725#, perforations 4425-4538'.

Converted to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 9-7-77

APPROVED BY Jerry TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

121577

CEL CONSERVATION COMM.
HOBBS, N. M.