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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room 711, Phillips Bldg, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Phillips E State Well No. 24 Pool Name, Including Formation Maljamar Gb/San Andres Kind of Lease State, XXXXXXXX Lease No. B2229
Location
Unit Letter F ; 1980 Feet From The north Line and 2180 Feet From The west
Line of Section 14 Township 17-S Range 33-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Room 711, Phillips Bldg, Odessa, Texas 79761
If well produces oil or liquids, give location of tanks. Unit B Sec. 15 Twp. 17S Rge. 33E Is gas actually connected? Yes When 3-8-76

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Resv. Diff. Resv.
Date Spaced 2-22-76 Date Compl. Ready to Prod. 3-8-76 Total Depth 4608 P.B.T.D. 4586
Elevations (DF, RKB, RT, CR, etc.) 4123 Gr, 4132.5' RKB Name of Producing Formation Grayburg/San Andres Top Oil/Gas Pay 4267 Tubing Depth 4571
Perforations 4425-30', 4481-86', 4521-30', 4533-38' Depth Casing Shoe 4608
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8-5/8" 400' (cmt'd w/400 sx class H w/2% CaCl2 & 1/4# Flocc in 1st 100 sx. Circ 35 sx.)
7-7/8" 4-1/2" 4608 (150 sx class H w/40% DD, 150 sx Class H w/ 2-3/8" 2-3/8" 4550 8# salt/sx. TOCC 2735')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3-23-76 Date of Test 4-10-76 Producing Method (Flow, pump, gas lift, etc.) Insert pump 2" x 1 1/4" x 16'
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 81 Water-Bbls. 0 Gas-MCF 40

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
(Signature)
Engineering Advisor
(Title)
4-13-76
(Date)

OIL CONSERVATION COMMISSION
APR 1976
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.