

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
STATE	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name
8. Firm or Lease Name Phillips E State
9. Well No. 24
10. Field and Pool, or Wildcat Maljamar Gb/San Andres
11. County Lea

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
c. Name of Operator Phillips Petroleum Company	
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE 2180 FEET FROM THE west LINE OF SEC. 14 TWP. 17-S RGE. 33-E NMDM	
12. Proposed Depth 4600	13. Formation Gb/San Andres
14. Kind & Status of Tool Joint Blanket	15. Rotary or C.R. rotary
16. Approx. Date Work will start Upon approval	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8-5/8"	28.5	400	300 sx Class H w/additives.	Circed
7-7/8	4 1/2"	11.6	4600	150 sx Class H w/40% DD & 150 sx Class H w/8# salt/sx.	2700

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

5-2-76

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP (Per PPCo. Fig. 7 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Engineering Advisor Date 1-28-76

(This space for State Use)

APPROVED BY Jerry Sexton TITLE ENGINEER DATE 1-28-76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

EX-1111

CONSERVATION CORP  
NOV 11 1964

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

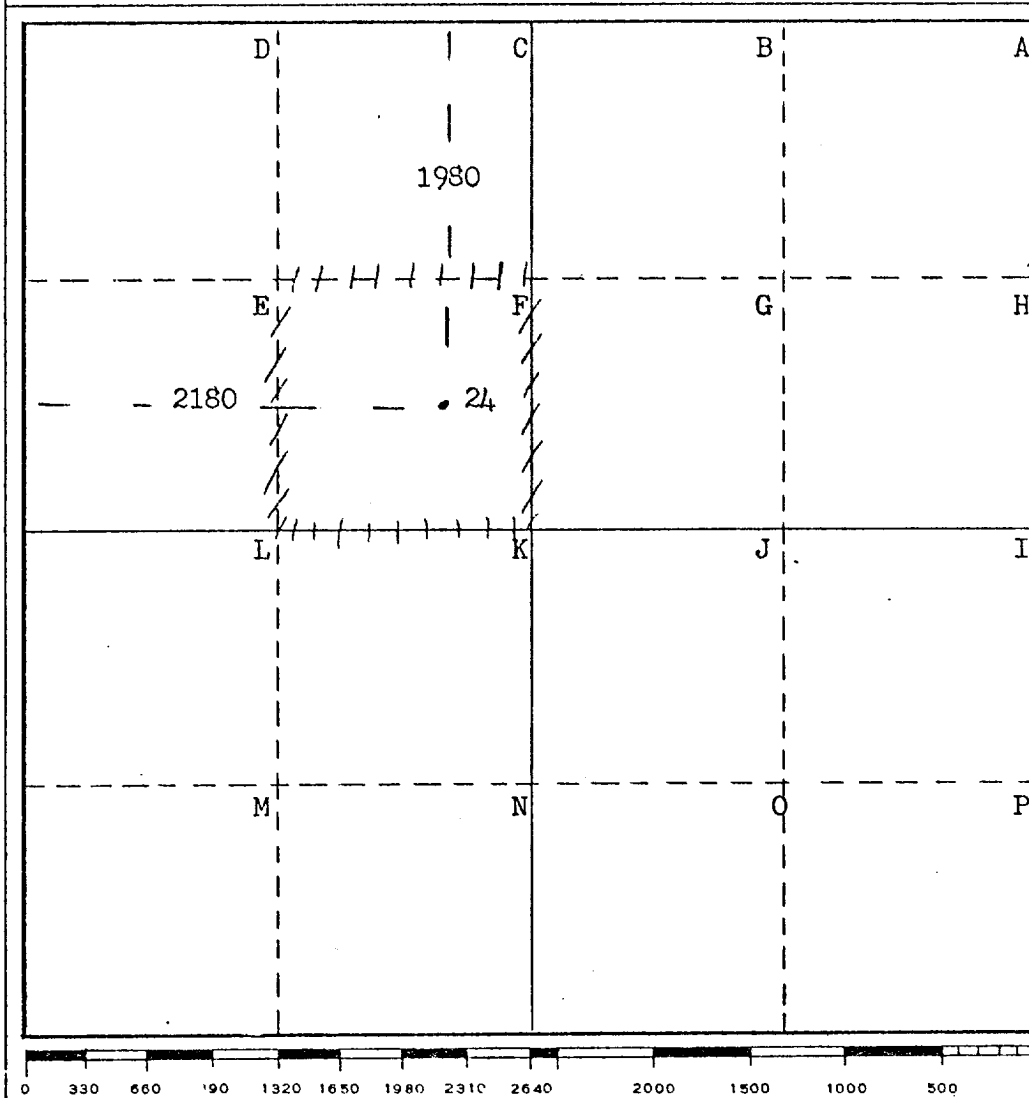
Operator <b>Phillips Petroleum Company</b>			Lease <b>Phillips E State</b>		Well No. <b>24</b>
Unit Letter <b>F</b>	Section <b>14</b>	Township <b>17-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>north</b> line and <b>2180</b> feet from the <b>west</b> line					
Ground Level Elev. <b>later</b>	Producing Formation <b>Gb/San Andres</b>		Pool <b>Maljamar Gb/San Andres</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



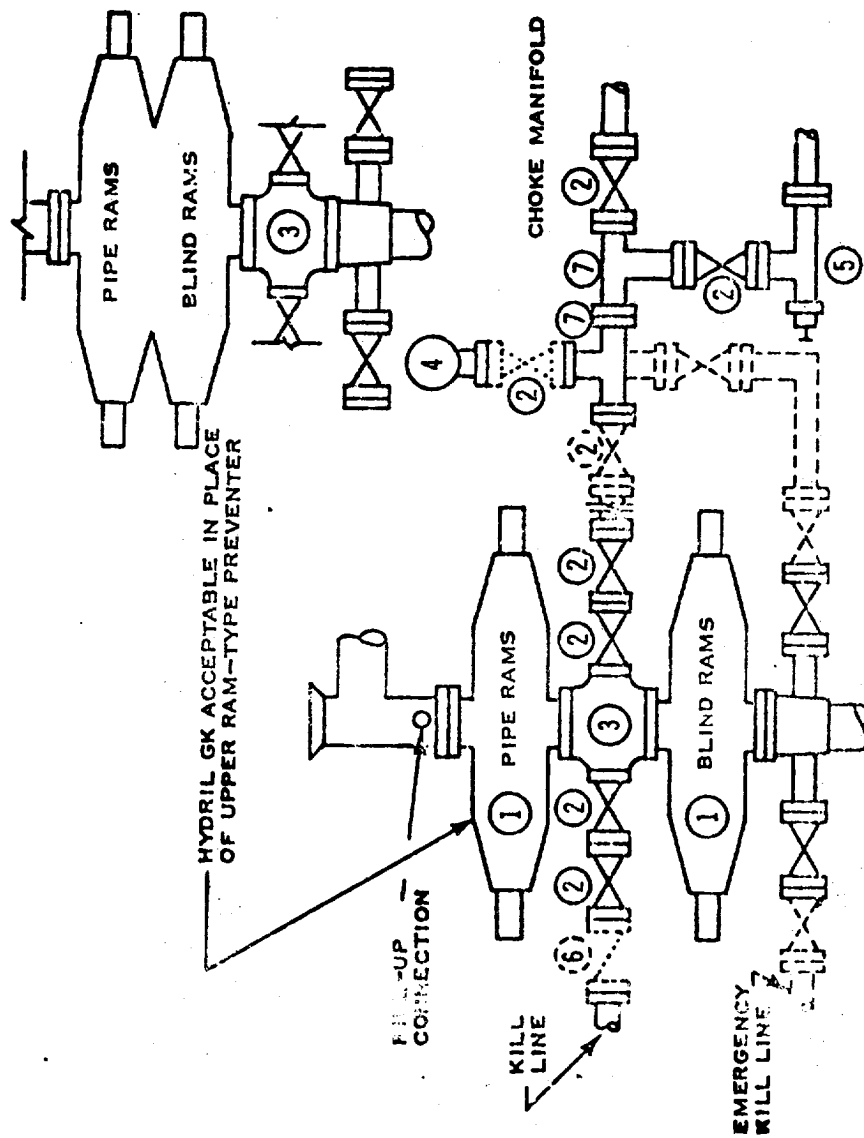
CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<b>W. J. Mueller</b>
Position	<b>Engineering Advisor</b>
Company	<b>Phillips Petroleum Company</b>
Date	<b>1-28-76</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>1-28-76</b>
Registered Professional Engineer and/or Land Surveyor	<b>L. B. Terrell</b>
Certificate No.	<b>1608</b>

RECEIVED

MAR 1 1970

OIL CONSERVATION COMMISSION  
HOBBBS, D. 15.

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)

RECEIVED

MAY 1976

OIL CONSERVATION COMM.  
HOBBS, N.M.

17