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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0272

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator FRANKLIN, ASTON & FAIR, LTD. <i>Hally Energy, Inc.</i>	8. Farm or Lease Name Aztec State
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat So. Maljamar-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3957.1' GR, 3,976' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 16 pulled 71 jts. (2,850') 5 1/2" casing. Spotted 10-sack plug in the bottom of the hole. Set cast iron bridge plug at 3,710'. Spotted 10-sack plug via tubing on top of the plug. Came out of the hole, ran free-point and ran 5 1/2" casing at 2,870'. Spotted a 65-sack plug in and out of the stub. Spotted a 50-sack plug from 1,500' to 1,400' at the base of the salt inside 10 3/4" casing. Spotted 10-sack plug and marker at surface. Erected dry hole marker and cut anchor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tom P. Stephens</u>	TITLE <u>General Partner</u>	DATE <u>12/17/76</u>
APPROVED BY <u>Eddie W. Dean</u>	TITLE <u>Bill &amp; Co. Inc. President</u>	DATE <u>12/17/76</u>
CONDITIONS OF APPROVAL, IF ANY:		

ENTERED

FEB 2 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.