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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FRANKLIN, ASTON & FAIR, LTD.	8. Farm or Lease Name AZTEC STATE
3. Address of Operator P. O. BOX 1090, ROSWELL, NEW MEXICO 88201	9. Well No. #4
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat South Maljamar-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3957.1 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After setting 5 1/2" casing at 13452 feet, August 19, 1976, the Pennsylvanian (Morrow sand) was perforated with 4 jet shots per foot, 13370 feet to 13376 feet and 13384 feet to 13400 feet. These perforations were acidized with 3000 gallons of 7 1/2% MS acid followed by a second treatment of 5000 gallons MS acid. The well produced about 500 MCF gas.

Pursuant to telephone conversation with Mr. Sexton with the Oil and Gas Conservation Commission in Hobbs, the well was plugged back as follows:

A wire line cast iron bridge plug was set at 13200 feet September 14, 1976, with 50 feet cement VIA dump bailer. The hole was circulated with heavy mud and a 15 sack, 100 foot cement plug spotted VIA tubing at 10550 feet to 10650 feet, at the top of the Pennsylvanian (Cisco) which is at 10590 feet. A wire line cast iron plug with 50 feet of cement was set at 9720 feet in the top of the Wolfcamp. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jon P. Stephens TITLE General Partner DATE 11-5-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Engineer 11/1/77

On September 15, 1976 the Lower Abo Reef was perforated 12 holes from 8697 feet to 8724 feet, and acidized with 3500 gallons, 15% acid and made 1500 feet oil and 5000 feet of water over night, then swabbed formation water. These perforations were squeezed with 150 sacks of cement then re-perforated 12 holes from 8712 feet to 8718 feet September 23, 1976, acidized with 500 gallons 15% acid and made water. The casing was perforated September 29, 1976 7 holes from 8658 feet to 8664 feet and squeezed with 150 sacks cement. The perforations at 8712 feet to 8718 feet were re-acidized with 500 gallons 15% acid followed by another treatment of 1500 gallons 15% acid and swabbed dry with a slite show of oil and gas.

On October 12, 1976, pursuant to telephone conversation with Mr. Sexton a wire line bridge plug was set at 8640 feet and the Upper Abo Reef perforated with 9 holes from 8591 feet to 8611 feet acidized with 500 gallons and swabbed down with a slite show of gas.

On October 14, 1976 pursuant to telephone conversation with Mr. Sexton a wire line bridge plug was set at 8520 feet with 50 feet of cement VIA dump bailer and the hole circulated with heavy mud. The plan to cut the 5 1/2 inch casing at 7700 feet at the top of the cement was abandoned when the casing could not be lifted off the slips. Plug back operations were wittnessed by Mr. Nathan Clegg of the Oil and Gas Conservation Commission.

On October 16, 1976, the 5 1/2 inch casing was perforated with 4 hole at 5600 feet and cemented with 350 sacks Class "C" cement for completion attempt in the San Andres formation. The bond log shows the top of cement behind the casing at 4950 feet. The San Andres formation was perforated 1 shot per foot 5360 feet to 5370 feet for completion attempt. The perforations 5360 feet to 5370 feet were treated with 500 gallons acid and swabbed dry. On October 21, 1976 these perforations were treated with 2000 gallons 15% acid and swabbed water with slite show of gas, no oil. On October 22, 1976 water was 1500 feet from surface, swabbed 18 Barrels water 800 feet of water per run. Shut well in pending further study.

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OCT 16 1976

OIL CONSERVATION COMM.
HOBBS, N. M.