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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0272

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator FRANKLIN, ASTON & FAIR, LTD.	8. Farm or Lease Name AZTEC STATE
3. Address of Operator P. O. BOX 1090, ROSWELL, NEW MEXICO 88201	9. Well No. #4
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat SOUTH MALJAMAR-STRAWN
15. Elevation (Show whether DF, RT, GR, etc.) 3957.1 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER SET PRODUCTION CASING <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 1, 1976, set 336 joints new 17# and 20# 5½ inch casing at 13,452 feet, total depth 13,500 feet, in two stages.

First stage: 300 sacks Class C cement 5# Kcl per sack plus .075% CFR2 per sack.
Plug down 7:00 p.m.; tested to 1800 PSI;

Second stage: 400 sacks Class H 5# Na Cl per sack plus .01% CFR2 per sack.
Plug down 1:45 p.m., August 2, 1976, and tested to 2000 PSI.

Cementing done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith TITLE GEOLOGIST DATE AUGUST 9, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEFERRED

7-10-1976

OF CONSERVATION COMM.
LOS ANGELES, CA