

May 19, 1976

Franklin, Aston, & Fair, Ltd.

Roswell, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Aztec State #4

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on May 18, 1976, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 3000# with separate tests being made at the pressure of 5000# to blind rams, pipe rams, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 1700# for test to ram type bops and 1200# for test to Hydril. Accumulators were pressured to 2500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were hooked up - rig coming out of hole.

No test desired to top of casing using packer, nor to the check valve off stack on kill line, to the upper kelly cock (not in rig inventory at time of test), to the lower kelly cock (not in rig inventory at time of test), or to the drill pipe safety valve (not in rig inventory at time of test).