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Form C-105
Revised 1-1-65

MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6117

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Amoco State
9. Well No. 1
10. Field and Pool, or Wildcat Kemnitz, W. Lower WC

2. Name of Operator JOHN H. HILL
3. Address of Operator Campbell Centre-Suite 140 8350 N. Central Expressway Dallas, Texas 75206
4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 460 FEET FROM east
THE east LINE OF SEC. 36 TWP. 16 S RGE. 32 E NMPM

12. County Lea

15. Date Spudded 5-18-76	16. Date T.D. Reached 6-17-76	17. Date Compl. (Ready to Prod.) 7-31-76	18. Elevations (DF, RKB, RT, GR, etc.) 4249 Gr. 4261 K.B.
20. Total Depth 11,001	21. Plug Back T.D. 9515	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-11,001

19. Elev. Casinghead
25. Was Directional Survey Made no

24. Producing Interval(s), of this completion - Top, Bottom, Name
26. Type Electric and Other Logs Run DLL - MSFL, CNL - FDC
27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	40	363	17-1/2	425 sks	none
8-5/8	24-32	4435	11	500 sks through shoe	572'
				350 sks through tool @1387	
4-1/2	11.60	11,000	7-7/8	350 sks	7873

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 10,628 - 10,742 10,456 - 10,520
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,628-10,742	20,600 gals acid, 20,000 gals water, 27,000# sand
10,456-10,520	1200 gals acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED V.I. Wiederkehr	TITLE Superintendent	DATE 5-5-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1350	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1465	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2610	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3590	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4015	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4360	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5830	T. McKee	Pase Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7135	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7910	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9626	T. Kemnitz 10,710	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350	1350	Redbeds				
1350	1465	115	Anhydride				
1465	2610	1145	Salt				
2610	4360	1750	Lime w/sand streaks				
4360	9626	5266	Lime and dolomite				
9626	11,000	1374	Lime w/shale streaks				
Attempted straddle DST 10,690 - 10,880 and 10,615 - 10,805, packers failed.							