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C. CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER OIL			AND				
PROBATION OFFICE	AUTHORIZATIO	ON TO TRAN	ISPORT OIL AND NAT	URAL GAS			
Western Oil Produce	rs, Inc.						
P.O. Box 1498 Rosw	ell, New Mexic	eo 88201					
Reason(s) for filing (Check proper box)			Other (Plea	se explain)			
New Well Recompletion	Change in Transi	Dry	Gos 🔲				
Change in Ownership	Casinghead Gas	Cone	densate 📗				
Change of ownership give name nd address of previous owner							
DESCRIPTION OF WELL AND I	LEASE.	land landing	Cormellon	Kind of Lease		Lease II.	
Union State) '' !	jame, Including			orFee State	K 6725	
Location E 198	0	North	660		West		
Unit Letter;	Feet From The	L	33E	Feet From 1	Lea		
Line of Section 32 Town	mahip 16S	Range	, NMF	РΜ,		County	
DESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL C	GAS	s to which approx	ed copy of this form i	s to be sent)	
Name of Authorized Transporter of Cit Koch Oil Co.	P.O. Box 155	P.O. Box 1558 Breckenridge, Tx 76024					
Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗌			1	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston, Texas 77001			
Continental Oil Co. Unit Sec. Twp. Rge.				is gas actually connected? When			
give location of tanks.	E 32	16S : 33			/26/77		
this production is commingled wit					Plug Back Same R	es'y, Diff. he	
Designate Type of Completio	n - (X)	Gas Well	New Well Workove) 		! !	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>				Depth Casing Shoe	•	
		- C16111C A	ND CEHENTING PECC	ופו	<u> </u>		
HOLE SIZE	CASING & TU		ND CEMENTING RECO		SACKS C	EMENT	
	D ATTOWARIE	(Tast must be	e after recovery of total vo	olume of load oil	and must be equal to c	r exceed top c	
TEST DATA AND REQUEST FOOLL WELL		able for this	depth or be for full 24 hos Producing Method (FI	ura)			
Date First New Oil Run To Tanks	Date of Test		Producting Kilotitos (2.				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bble.		Water-Bble.		Gas-MCF		
					<u> </u>		
GAS WELL	Ti and a firm		Bbls. Condensate/MN	ACF	Gravity of Condense	ate	
Actual Prod. Test-MCF/D	Length of Test				Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (5h	ut-1n)	Chore size		
CERTIFICATE OF COMPLIANC	E		OIL	CONSERVA	TION DIVISION		
hereby certify that the rules and re	emiletions of the Di	1 Conservatio	APPROVED	AUG 23	1984	_, 19	
hereby certify that the rules and in Division have been complied with bove is true and complete to the	f. BY	.BYEddie W. Seay					
	TITLE	Oil & Gas Inspector					
_ (timele h	This form is	This form is to be filed in compliance with MULE 1104.					
(Signature)		If this is a request for allowable for a newly drilled or despension well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.					
Supt. (Title)	tests taken on th	tests taken on the well in accordance with Rock					
•			sble on new and	recompleted w	one.	hanges of own	
August 17, 1984			mud to sinke if aw	Fill out only Sections I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of condict Separate Forms C-104 must be filed for each pool in multi-			
(Date)	Separate For	Separate Porms C-104 must be tried to be be post of completed wells.					

RECEIVED

AUG 2 2 1984

HOUSE DANCE