NO. OF COPIES RECEIVED				2	and the for
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE	Hew mexico ofe con	SERVATION COMMISSI		Form C-101 Revised 1-1-6	55
FILE			ł	5A. Indicate	Type of Lease
U.S.G.S.				STATE	
LAND OFFICE				.5. State Oil	& Gas Lease No.
OPERATOR				K-6'	
				mm	innnn in the second
APPLICATION FOR F	ERMIT TO DRILL, DEEPEN	I. OR PLUG BACK			
1a. Type of Work			• • • • • • • • • • • • • • • • • • • •	7. Unit Ágre	eement Name
DRILL	DEEPEN	D 1 (1)			
b. Type of Well		PLU	G BACK	8. Farm or L	.ease Name
OIL XX GAS WELL O	THER	SINGLE M	ZONE	Unio	n State
2. Name of Operator			LONE C.	9. Well No.	······································
WESTERN OIL PRODUCERS, INC.				#1	
3. Address of Operator				10. Field an	d Pool, or Wildcat
P. O. Box 2055, Ros	well, New Mexico 8820	1			ignated
4. Location of Well UNIT LETTERE	LOCATED 1980	Nort	h	mm	mmmmn
		FLET FROM THE	LINE		
AND 660 FEET FROM THE WES	t LINE OF SEC. 32	TWP. 16S RGE.	33E NMPM	///////	
			<u>IIIIIII</u>	12. County	,,,))/////////////////////////////////
				Lea	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>IIIIII</u>	HHHHHM
	19. Proposed Depth 19A. Format		19A. Formation		20. Rotary or C.T.
		11,800'	Pennsylv	vanian	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
4224 GR	State Wide	WEK Drilling	g Co.,Inc.		
23.		· · · · · · · · · · · · · · · · · · ·			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13 3/8"	68#/ft.	1100'	500 sx	Circ.
11 "	8 5/8"	24 & 32	4500'	250 sx	3500'
7 7/8"	5 1/2"	20-17-15.5	11,800'	300 sx	10,000!

Will spud $17\frac{1}{2}$ " hole and set 13 3/8" csg. & circ. same.

Run 8 5/8" csg. & condition hole w/native mud, & cmt. w/250 sx.

Drill 7 7/8" hole to 11,800' to test the Wolfcamp & Pennsylvanian form. If production will run $5\frac{1}{2}$ " csg., will mud up w/low solids mud approx. 10,200', Visc. 36-42, Wt. 9.0 to 9.5#/gal., WL 10 cc or less. Will test BOP & choke manifold w/1500 psi before drilling out under 8 5/8" csg. Will use 10" series 900' Shaffer Double Hydraulic BOP w/remote controls.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEFEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby centify that the information above is true and complete to the	e best of my knowledge and belief.	
Signed from Title Title	Superintendent	Date 6/7/76
(This space for State Use) APPROVED BY	SUPERVISOF DISTRICT ?	
CONDITIONS OF APPROVAL, IF ANY:		VUR TELEVIC