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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HANSON OIL CORPORATION		8. Farm or Lease Name Caldonia
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201		9. Well No. #2
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 16S RANGE 34# NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4077 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-12-76 Rigging up. Spudded 7-12-76 6:00 p.m.
- 7-14-76 T.D. 383'. Ran 9 jts., 412.09', 32#, 8-5/8" csg. set @ 378.88'. Cmted w/150 sx. Class "C" w/2% Cal. Chl. Job complete @ 4:30 p.m. 7-13-76. Circ. 25 sx. to pit, left 20' cmt. in pipe, WOC 12 hrs., NMOCC notified but not present. Tested pipe to 800 PSI for 30 Min. Held O.K.
- 8-30-76 T.D. 5552', cmt. plug set @ 5400' - 5552' w/50 sx. cmt.
- 9-1-76 Rig up to run 4 1/2" csg. ran 27 joints of N-80, 11.60# 106 joints of J-55 9.5#, total pipe ran to 5399', pipe set @ 5393', DV tool set @ 1850', cemented 1st stage w/650 sx. of 50-50 pozmix, plug down @ 5:15 a.m. 9-1-76.
- 9-2-76 Stage #2, Cemented from 1850' back to surface, 940 sx. of Halliburton light, 50 sx. of Class "c" cement, total of 990 sx. circ. out 75 sx., plug down @ 11:30 a.m. W.O.C. 18 hrs., Test to 1000 PSI Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. D. TITLE V.P. DATE 10-20-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1976

OIL CONSERVATION COMM.
HOBBS, N. M.