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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
R. L. Burns Corp.
3. Address of Operator
3990 First National Bank Building, Dallas, Texas
4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM
East LINE OF SEC. 20 TWP. 16S RGE. 38E NMPM
15. Date Spudded 7/27/76 16. Date T.D. Reached 8/27/76 17. Date Compl. (Ready to Prod.) 9/21/76 18. Elevations (DF, RKB, RT, GR, etc.) 3725.2' Gr. 19. Elev. Casinghead ---
20. Total Depth 8705' 21. Plug Back T.D. 8647' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-8705' Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name
Garrett Drinkard - 8157-8311' 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Dual Induction, Compensated Density, Microlog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	401'	17-1/2"	450sx Class "C"	---
8-5/8"	32#	4980'	11"	1350sx Econolite, 325sx Cl	"H" ---
5-1/2"	15.50 & 17#	8647'	7-7/8"	450sx Class "H"	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8332'
						8140'

31. Perforation Record (Interval, size and number)
8157, 73, 8213, 15, 44, 51, 56, 67, 75, 77, 8305, 8311'
7959, 6871, 83, 85, 93, 97, 8011, 16, 20, 39, 52, 63, 70, 73, 89, 93'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8157-8311' AMOUNT AND KIND MATERIAL USED
5000 gals 15%
7959-7993' 5000 gals 15%

33. PRODUCTION
Date First Production 9/22/76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.
Date of Test 9/23/76 Hours Tested 24 Choke Size --- Prod'n. For Test Period 110 Oil - Bbl. 42 Gas - MCF 1.5 Water - Bbl. 381 Gas - Oil Ratio ---
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 110 Oil - Bbl. 42 Gas - MCF 1.5 Water - Bbl. --- Oil Gravity - API (Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
Tommy Thomas

35. List of Attachments
Copies of Inclination Report, above mentioned logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Production Engineer

DATE 9/27/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2070'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2240'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2855'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3144'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3378'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4962'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6347'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6565'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7890 7652	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 8082 7952	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
430'	2120'	1690'	Red Shale, Red Sandstone				
2120'	2880'	760'	Anhydrite, Shale, Salt				
2880'	3160'	280'	Red Shale, Salt, Anhydrite				
3160'	3380'	220'	Red Shale, Red Sandstone				
3380'	4730'	1350'	Anhydrite				
4730'	4900'	170'	Anhydrite, Red Shale				
4900'	7880'	2980'	Dolomite				
7880'	8050'	170'	Dolomite, Sandstone				
8050'	8365'	315'	Dolomite				

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SEP 20 1976

OIL CONSERVATION COMM.
MOBBS, N. M.