

|                        |     |  |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED |     |  |
| DISTRIBUTION           |     |  |
| SANTA FE               |     |  |
| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 4/23/76  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

I. Operator  
R. L. Burns Corp.  
Address  
3990 First National Bank Building, Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Request for Allowable  
If change of ownership give name and address of previous owner  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Bullis 20 Well No. 1 Pool Name, Including Formation Undesignated (Drinkard) Kind of Lease State, Federal or Fee Fee N/A  
Location  
Unit Letter P 330 Feet From The South Line and 330 Feet From The East  
Line of Section 20 Township 16S Range 38E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Production Co. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Gas Gathering System Address (Give address to which approved copy of this form is to be sent)  
5 B4 Phillips Bldg., Bartlesville, Okla. 74004  
If well produces oil or liquids, give location of tanks. Unit P Sec. 20 Twp. 16S Rge. 38E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐  
Date Spudded 7/27/76 Date Compl. Ready to Prod. 9/21/76 Total Depth 8705' P.B.T.D. 8647'  
Elevations (DF, RKB, RT, GR, etc.) 3725.2' Gr. Name of Producing Formation Garrett Drinkard Top Oil/Gas Pay 7959' Tubing Depth 8332'  
Perforations 8157,73,8213,15,44,51,56,67,75,77,8305,8311,7959,6874,83,85,93,97,8011,16,20,39,52,63,70,73,89,93'. Depth Casing Shoe 8647'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 401' 450sx Class "C"  
11" 8-5/8" 4980' 1350sx Econolite, 325sxH  
7-7/8" 5-1/2" 8647' 450sx Class "H"  
2-3/8" 8332'

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test 9/23/76 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 110 Water-Bbls. 1.5 Gas-MCF 42

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Production Engineer  
September 27, 1976  
OIL CONSERVATION COMMISSION  
APPROVED SEP 30 1976  
BY  
This form is to be filed in compliance with RULE 1100.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

SEP 20 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.