

NF MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name
8. Farm or Lease Name Bullis 20
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated (Drinkard)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator R. L. Burns Corp. 3. Address of Operator 3990 First National Bank Building, Dallas, Texas 75202 4. Location of Well UNIT LETTER P, 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 16S RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3725.2' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

- 8/1/76 - Drilled 17-1/2" hole to 402'. Set 401' of 13-3/8" 48# H40 Casing. Cemented w/450 sx "C" + 2% CaCl₂. Circulated 50 sx to surface. WOC 18 hrs, test casing & BOP for 30" at 1000 psi.
- 8/10/76 - Drilled 11" hole to 4980'. Set 4980' 8-5/8" 32# J55 Casing. Cemented with 1350 sx Econolite followed by 325 sx "H". Cement did not circulate. Found top of cement at 910'. Squeezed leak in casing 872-935' with 10sx Class "H".
- 8/28/76 - Drilled 7-7/8" hole to 8705'. Ran 5-1/2" 17# & 15.5# Casing. Cemented w/450 sx Class "H".
- 9/9/76 - Perforated @ 8157-8311' (12 shots) and 7959-7993' (17 holes).
- 9/24/76 - Initial Production Test thru perfs 8157-8311' - 110BO, 1.5BW, 42MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Paul TITLE Production Engineer DATE 9/27/76
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE SEP 29 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1976

OIL CONSERVATION COMM.
HOBBS, N. M.