

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		-----	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Bullis '20'	
2. Name of Operator		9. Well No.	
R. L. Burns Corp.		. 1	
3. Address of Operator		10. Field and Name of Well	
3990 First National Bank Building, Dallas, Texas 75202		Garrett (Drinkard)	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>16S</u> RGE. <u>38E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
9300'		Drinkard	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3725.2 Gr.		Blanket	
21B. Drilling Contractor		22. Approx. Date Work will start	
MGF Drilling Company		July 1, 1976	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	250	Surface
12-1/4"	8-5/8"	32#	4950'	800	Surface pipe
7-7/8"	5-1/2"	15.5# & 17#	9300'	300	7100'

Cement the 8-5/8" intermediate string with sufficient cement to circulate into surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary Cook Title Production Engineer Date June 29, 1976

(This space for State Use)

**SUPERVISOR DISTRICT 1**

APPROVED BY Jerry Sexton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JUL 2 1976**

RECEIVED

JUL 2 1976

GIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-172  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

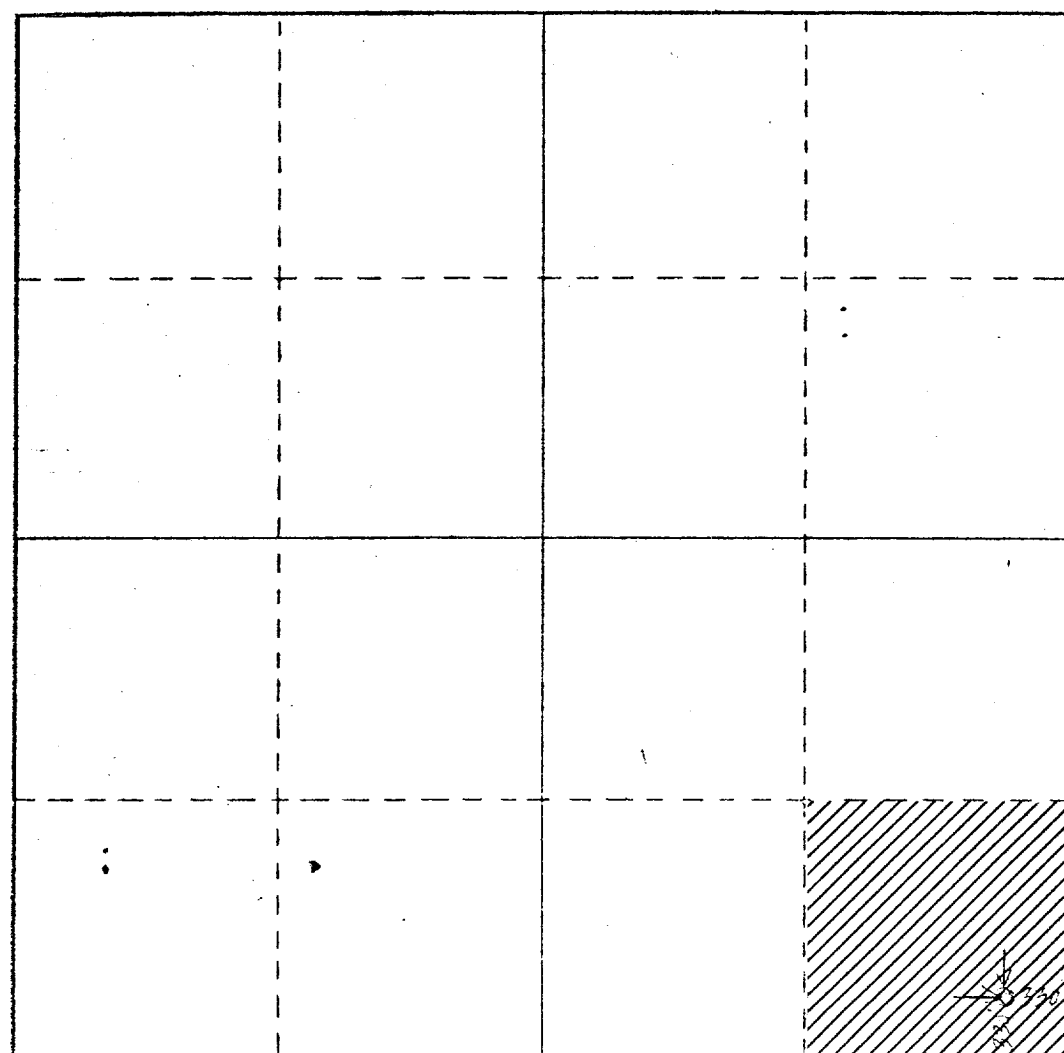
Operator <b>R. L. BURNS CORP.</b>		Lease <b>BULLIS 20</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>20</b>	Township <b>16 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>330</b> feet from the <b>SOUTH</b> line and <b>1</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>3725.2'</b>	Producing Formation <b>Drinkard</b>	Pool <b>Garrett</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation One lease

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**Wayne Carlton**

Position

**Production Engineer**

Company

**R. L. Burns Corp.**

Date

**June 29, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**JUNE 16, 1976**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

RECEIVED

JUL 2 1976

GIL CONSERVATION COMM.  
HOBBS, N. M.

473