Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Decrator Control of the Control of t							Weil API No.				
IMIB IBROBBIT GORIORITOR							-025-25314				
Address 105 South 4th St.,	Artesia. NM	88	210								
Reason(s) for Filing (Check proper box)				Othe	r (Please explai	n)					
New Well			sporter of:	TI C (·		1 00				
Recompletion \square	Oil Casinghead Gas	Dry	Gas	EII	ective D	ate: 2-	1-92				
Change in Operator f change of operator give name	Casinghead Gas [densate								
and address of previous operator			4 .		111			 -			
II. DESCRIPTION OF WELL	AND LEASE &	$\frac{f_{-2n}}{f_{-n}}$	there life	Der Form	u Jaca	Kind o	Large	I I e	ase No.		
Lease Name Scratchy Ranch State	ase Name Well No. Pool Name, Including Scratchy Ranch State Unit 1 Under Ca								ederal or Fee V-3211		
Location	2036		0400.		76 771	1,					
Unit LetterJ			From The So	uth Line	and198	30 Fee	t From The	East	Line		
7 . 1/ m	150	D	20E	ND.	MPM,	Lea			County		
Section 14 Township	15S	Ran	ge 32E	, [N]	arm,	100	·		County		
III. DESIGNATION OF TRAN	SPORTER OF	OIL A	ND NATUI	RAL GAS							
Name of Authorized Transporter of Oil X EOT or Contents VOTE.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77151-1188						
Enron Oil Trading & Transpo Ffettown 1-1-93 Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Co.					ox 1689,						
well produces oil or liquids, Unit Sec. Twp. Rge.					y connected?	When	7 1-7-92				
give location of tanks. If this production is commingled with that:	from any other lease		5S 32E	Yes	ber:	l	1-7-92	·			
IV. COMPLETION DATA	Hom any odici icase	o, 100,	give continue	ing older nam.							
Designate Type of Completion	Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	/ In Pro	l	Total Depth	l		P.B.T.D.		.1		
pac speaker	but completed to room										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
9											
	TUBIN	G, CA	SING AND	CEMENTI	NG RECOR	D					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLO' recovery of total volu	WABI	LE ad oil and must	he equal to a	r exceed top all	owable for thi	t depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test	me oj ic	AIG OII GAG AIGS	Producing M	ethod (Flow, pr	ump, gas lift, e	tc.)	. ,			
							Chake Size				
Length of Test	Tubing Pressure			Casing Press	ine		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Motor From Same 1991	On * Bora.										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
Tratice Mathed (eiter heat or)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Trough Tresente (Sum.m)			Canting & teamers (currently)							
VI. OPERATOR CERTIFIC	CATE OF CO	MPL)	IANCE			VOEDV	ATION) NI		
I hereby certify that the rules and regu	lations of the Oil Co	nservati	ion		OIL COI	12FHA	AHON	ופועוכ	JN .		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 3 '92						
				∥ Dat	e Approve	ea	THILL		· · · · · · · · · · · · · · · · · · ·		
Quanita Loc	edlett.	<u> </u>	<u> </u>	By.	ORIGIN	ALDER GI	er izezy	SEXTON			
Signature Juanita Goodlett - Production Supvr.					20 3 8 2 5 9 8 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			4.			
Printed Name Title					· 9						
Date	(505)		-1471 one No.								
Date		Totopar									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.