Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
District Office DISTRICT I P.O. Box 1930, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-25314
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE X FEE	
			6. State Oil & Gas Lease No. V-3211
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL X WELL	OTHER RE-ENTRY Scratch		Scratchy Ranch State Unit
2. Name of Operator YATES PETROLEUM CORPO	8. Well No.		8. Well No.
			9. Pool name or Wildcat
			Undesignated Canyon
4. Well Location Unit Letter			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING	JLL OR ALTER CASING		
OTHER: OTHER: Drill out cmt retain			t cmt retainer, perforate, X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
<pre>work) SEE RULE 1103. 11-5-91. Swabbed well - recovered 87 bbls water and 6 bbls oil. 11-6-91. Made 2 swabs - recovered 12 bbls water and 2 bbls oil. Unset pkr and TOH w/tubing and packer. TIH w/bit, stabilizer, drill collars and 2-7/8" tubing to retainer at 10565'. Drill out retainer and 45' of cement. Circ. clean with 2% KCL water. TOH w/tubing, drill collars, stabilizer and bit. RU and make 15 min sand jet cut @ 10594½', followed by 200 gals 25% NEFE acid injected into cut. Make 15 min sand jet cut at 10590', followed by 200 gals 15% NEFE acid injected into cut. (2 cuts at each setting). Acidized perforations 10536-10548' and sand jet cuts 10594½' and 10590' (via 2-7/8" tubing) with 7500 g. 20% NEFE acid and 2 stages of block. TOH with tubing and packer and hang well on pump 11-12-91.</pre>			
SIGNATURE Canita Sa	ue and complete to the best of my knowledge and t 	wie. <u>Production St</u>	1pervisor DATE12-10-91 TELEPHONE NO. 505/748-147
(This space for State Use)		······································	
(True about 101 Canto Canto			
APPROVED BY	ππ	£	DATE