Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Simerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

OIL CONSERVATION DIVISION

30-025-25314

WELL API NO.

U-UZJ-ZJJ14		
Indicate Type of Lease STATE XX	FEE	

The state of the s

DISTRICT II Santa Fe, New Mexico & P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 37410	6. State Oil & Gas Lease No. V-3211	
SUNDRY NOTICES AND REPORTS ON WELL	S ////////////////////////////////////	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OH TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	H PLUG BACK 10 A 7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS OIL V WELL OTHER RE-ENTE	Y Scratchy Ranch State Unit	
well X well other RE-ENTE 2. Name of Operator	8. Well No.	
YATES PETROLEUM CORPORATION	9. Pool name or Wildon	
3. Address of Operator	Undesignated	
105 South 4th St., Artesia, NM 88210	Undesignated	
4. Well Location Unit LetterKU: 2030 Feet From The South	Line and 1980 Feet From The East Line	
Section 1/4 Township 15S Rar	ge 32E NMPM Lea County	
Section 14	Y/////////////////////////////////////	
4266' G	Station Pennet or Other Data	
	ature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
ILL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:	OTHER: Perforate, Treat, Squeeze	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an	i give pertinent dates, including estimated date of starting any proposed	
work) SEE RULE 1103. 10-15-91. Set cement retainer at 10490'. Stiperfs 10590, 594, 600 and 10655-659' w/75 sx ceretainer at 10490'. Drilled to 10650'. TIH w to 1500 psi for 15 mins, OK. Sand jet perfs 1 across perfs 10633-639'. 10-29-91. Released packer at 10620' and retriat 10565'. Establish injection rate and pump 10639' to 1500 psi. 10-31-91. Perforated 10536', 537, 538, 539, 5 Acidized perfs 10536-10548' w/1000 gals 20% NE	casing scraper to 10650'. Pressure test casing 0633, 635 and 10639' with 4 JSPF. Spot acid eved RBP at 10650'. Set cement retainer 75 sx cement, squeezed perfs 10633, 635 and 40, 544, 545, 546, 547 and 10548' with 1 JSPF.	
I hereby certify that the information above is true and/complete to the best of my knowledge and	belid. Production Supervisor DATE 11-4-91	
SIGNATURE Canald Standard II	TELEPHONE NO. 505/748-1473	
TYPECK PRINT NAME Juanita Goodlett	TELEPHONE NO. DODY 740-1471	
(This space for State Use) Urig. Signed by, Paul Kautz		
Geologisu	LE DATE	

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-